District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

District III		00210		0:	l Concomicti	on Division		Submit	one co	py to app	propriate District Office	
1000 Rio Brazos Rd., Aztec, NM 874 District IV			Oil Conservation Division 1220 South St. Francis Dr.					AMENDED DEDORT				
1220 S. St. Francis Dr., Santa Fe, NM 87505										Ш	AMENDED REPORT	
	I.	PEOU	FST FC		•		HΩ	RIZATION	TOT	'R A NS	SPORT	
Operator n			LSI FC	IN ALL	OWADLE	ANDAUI	IIO.	² OGRID Nun		IVALUE	JORT	
COG Op								OGRID Num		229137	7	
2208 W.						³ Reason for Filing Code/ Effective					ective Date	
Artesia,								NW				
⁴ API Number		⁵ Pool	l Name			и в С				⁶ Pool Code		
30 – 015-4			Hay Hollow; Bone Spring					30215				
	Property Code 8 Prope 40112			operty Name SRO State Com					⁹ Well Number 65H			
					SKU Stat	e Com					05П	
II. 10 Su Ul or lot no.	rface Lo	Township	Range	Lot Idn	Fact from the	North/South	Lina	Feet from the	Fact/	West line	County	
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		le Locatio										
Ul or lot no.		Township		Lot Idn	Fact from the	North/South	Line	Feet from the	Fact/	West line	County	
O O	20	26S	28E	Lot Idii	345	South	Line	1968		East	Eddy	
12 Lse Code		ing Method		onnection	¹⁵ C-129 Per		16 (C-129 Effective			-129 Expiration Date	
S		Code	ate	C-129 Fer	init Number	`	2-129 Effective	Date		-129 Expiration Date		
	L	F		2/15	<u> </u>							
		Transpor	ters									
18 Transpor					¹⁹ Transpo						²⁰ O/G/W	
OGRID			and Address									
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		etion Data			23	24		75 0			26.53.6	
²¹ Spud Da 6/8/14	ate	²² Ready 12/29			²³ TD 18988'	²⁴ PBTE 18890'		²⁵ Perfora 9358-188			²⁶ DHC, MC	
		12/29/		- 1				l l	- <u></u>			
2' H	²⁷ Hole Size		²⁸ Casing & Tubing Size			²⁹ Depth Set			³⁰ Sacks Cement			
17							purs				cks Cement	
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	13 3/8"			63'		-	- 54	340	
	1/2"											
						3						
	1/2"			13 3/8"		3	63'				340	
12	1/2"			13 3/8"		24	63'		38		340	
12	1/2"			13 3/8" 9 5/8"		24	63' 139'		38		340 825	
12	1/2"			13 3/8" 9 5/8"		24	63' 139'		38		340 825	
8	1/2" 2.1/4" 3/4"			13 3/8" 9 5/8"		24	63' 139'		38		340 825	
8 V. Well	1/2" 2 1/4" 3/4" Test Da			13 3/8" 9 5/8" 5 1/2"		18	63' 439' 953'	35 T		80 (TO	340 825 C @ 4386'-CBL)	
V. Well 31 Date New	1/2" 2 1/4" 3/4" Test Da	³² Gas Deliv	very Date	13 3/8" 9 5/8" 5 1/2"	Test Date	3 24 18 34 Test	63' 439' 953' Leng	th 35 T	38	80 (TO	340 825 C @ 4386'-CBL)	
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