State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III	, NM 88210	,	0:	Oil Conservation Division			Submit one copy to appropriate District Office		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.					MENDED REPORT
1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, N				□ A	MENDED REPORT
			FOR ALI	OWABLE	AND AUTH			RANSPO	ORT
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S	O Code	6-:	29-58						
III. Oil and Gas Transporters									
18 Transporter OGRID				¹⁹ Transporter Name` and Address					²⁰ O/G/W
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