Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMLC068408

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM68294X

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
BIG EDDY UNIT DI4 264H

2. Name of Operator
BOPCO LP
Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

9. API Well No.
30-015-42478

3a. Address
P O BOX 2760
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-2277

10. Field and Pool, or Exploratory
GATUNA CANYON;BONE SPRING

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 5 T20S R31E Mer NMP NWNE 660FNL 2220FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Production Start-up
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report drilling/completion operations & 1st production on the referenced well.

07/15/2014 - 07/16/2014
Spud 18-1/8" hole. TD @ 728'. Run 16 jts 16", 84#, J-55, BTC casing. Set @ 727'. Lead Cement: 183 sks (63 bbls) Cemex Premium Plus C + additives. Tail Cement: 223 sks (53 bbls) Cemex Premium Plus C + additives. Bump plug. Circ 50 bbls (143 sks)to surface.

07/23/2014
Install BOPE. Install riser on annular and modify flowline connection to clear trolley beams, hook up 4" armor covered kill lines to choke manifold, RU hydraulic lines and function test same, hook up flex line for flowline line and insure clearance for flowmeter paddle. Continue testing floor

Accepted for record
NMOCD 2/3/15

NM OIL CONSERVATION
ARTESIA DISTRICT
JAN 26 2015
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #280534 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/16/2015 ()

Name *(Printed/Typed)* TRACIE J CHERRY — Title REGULATORY ANALYST

Signature (Electronic Submission) — Date 11/19/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
JAN 21 2015
Deborah Ham
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By — Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #280534 that would not fit on the form

32. Additional remarks, continued

valves and mud lines to pumps. Test choke manifold, kill line valves, choke line valves, accumulator, and mud lines back to mud pumps to 1,000 psi high, 250 psi low. Hold each test 10 minutes. Test good. Drill 14-3/4" hole.

07/25/2014
TD hole @ 2778'

07/27/2014
Run 64 jts 13-3/8", 68#, HCL-80, UFJ casing set at 2,776'. Lead Cement: 500 sks (184 bbls) Class "C" cement + additives. Tail Cement: 250 sks (59 bbls) Class "C" cement + additives. Bump plug. Circulate 217 sks (80 bbls) to surface

08/02/2014
Test choke manifold, blind rams, top VBR pipe rams, 2" and 4" valves on BOP stack, blind rams, and Mathena choke to 250 psi low and 3,000 psi high. Test annular to 250 psi low and 2,500 psi high, good test. Drill float, cement & shoe. Drill 12-1/4" hole.

08/04/2014 - 08/05/2014
TD hole @ 4124'. Log well. Run 99 jts of 9-5/8", 40#, N-80, LTC casing 4,124'. 1st stage Lead Cement: 260 sks (95.4 bbls) Halcem "C" + additives. Tail Cement: 130 sks (30.8 bbls) Halcem "C" Neat. Bump plug. Drop DV/ECP tool opening bomb. Did not circulate cement off DV tool

2nd stage Lead Cement: 600 sacks (220.1 bbls) of Econocem cement + additives. Tail Cement: 100 sks (23.7 bbls) of Halcem "C" Neat. Drop DV tool closing plug. Bump plug, close DV tool. Circulate 30 bbls (127 sks) of lead cement to surface.

08/27/2014
Install BOPE. 2" and 4" choke and kill line, 4" steel armor flex choke lines. Test choke & floor valves while finish NU BOPE. Hook up mud lines. Stack up single ram, mud cross, double ram, annular & rotating head. Test choke manifold, blind rams, bottom VBR pipe rams, 2" and 4" valves on BOP stack, blind rams, and Mathena choke to 250 psi low and 3,000 psi high. Test annular to 250 psi low and 2,500 psi high. All tested good. Drill DV tool. Test casing below DV tool at 1,500 psi for 30 minutes. Drill out cement and shoe track. Drill 8-3/4" hole.

09/10/2014
TD hole @13,300'

09/12/2014 - 09/13/2014
Run 81 joints of 4-1/2",11.6#, HCP110, BTC casing to 3,615'. Run 202 joints of 7", 26#, HCP110, BTC casing from 5,884' to 13,300'. Cement 1st stage 7" x 4-1/2" tapered production casing, Lead Cement: 250 sks (100.6 bbls) Class "H" cement + additives. Tail Cement: 1,760 sks (386.8 bbls) Class "H" cement + additives. Bump plug. Drop opening bomb. Circulated 50 bbls cement to surface

2nd stage Lead Cement: 420 sks (169.60 bbls) Class "H" cement + additives. Tail Cement - 100 sks (23.6 bbls) Class "H" cement + additives Bump plug. Circulate 1 bbl cement to surface.

09/14/2014
Release drilling rig

09/23/2014 ? 09/28/2014
MIRU PU. RIH w/WS, clean out to x-over. RU csg crew, run 4-1/2" frac string. Pressure test frac string (good). RBIH w/WS, drill float equipment and 10' formation. RDMO until closer to frac date.

10/05/2012 ? 10/12/2014
RU WL. Shoot first stage perfs. Run DFIT & continue prepping location for frac

10/13/2014 ? 10/19/2014
RU frac company. Perf and frac interval 13828-8760 (192 holes) using total 39281 bbls fluid, 28607335# propant across 8 stages

10/23/2014 ? 10/25/2014
RU coiled tbg. DO CFPs. Flowback well to tanks & monitor. Well flowing up csg w/1-3% oil cut. Turned to production battery. Continue to flow well until frac string can be safely pulled and lift equipment installed