

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-60244
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. X
7. Lease Name or Unit Agreement Name South Lucky Lake Queen
8. Well Number OOTF
9. OGRID Number 236183
10. Pool name or Wildcat Lucky Lake
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3829

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ **Injection**

2. Name of Operator
Tandem Energy Corporation

3. Address of Operator
2700 Post Oak Blvd, Ste. 1000, Houston, Tx 77056

4. Well Location
Unit Letter **H** : **1980** feet from the **North** line and **660** feet from the **East** line
Section **21** Township **15S** Range **29E** NMPM County **Chaves**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU pulling unit.
- 2) Release packer and POOH w/ tubing.
- 3) While packer is being re-dressed, GIH to ensure no fill. Clean out to PBTD.
- 4) GIH with packer and pressure test the tubing.
- 5) Set packer and pressure test backside to ensure no casing leak.
- 6) RDMO pulling unit.
- 7) Schedule witnessed pressure test to satisfy requirements of testing the packer after a workover and the Five Year Pressure Test requirement.
- 8) Return the well to water injection service.

NM OIL CONSERVATION
ARTESIA DISTRICT
JAN 26 2015

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. Lockett TITLE Regulatory Specialist DATE 1/20/2015

Type or print name L. Kiki Lockett E-mail address: kikil@triple5energy.com PHONE: 7139877326

For State Use Only

APPROVED BY: Rebecca / Nue TITLE Compliance Officer DATE 2/3/15
Conditions of Approval (if any):

GFE ATTACHED

If a waterflood project has not been injected into for over 1 year, the injection permit automatically expires. This well has lost its injection authority on 7/01/2014.

- You must send in corrected injection reports showing well has in fact been in use,
- Or re-apply for injection authority for this well,
- Or convert the well to a producing well
- Or P&A the well.