Office	To Appropriate District	State of Nev	v Mexico	Form C-103
<u>District I</u> – (575		Energy, Minerals and	Natural Resources	Revised July 18, 2013
1625 N. French District II – (57	Dr., Hobbs, NM 88240			WELL API NO. 30-005-60244
811 S. First St.,	Artesia, NM 88210	OIL CONSERVAT	•	5. Indicate Type of Lease
District III – (50	•	1220 South St.	Francis Dr.	STATE FEE
District IV – (5	os Rd., Aztec, NM 87410 05) 476-3460	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.
1220 S. St. Fran	ncis Dr., Santa Fe, NM	•		
87505	SUNDRY NO	TICES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement Name
	THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN O	OR PLUG BACK TO A	C I I I I I I I I I I I I I I I I I I I
DIFFERENT R PROPOSALS.)		LICATION FOR PERMIT" (FORM C-1	01) FOR SUCH	South Lucks lake lyune
	Well: Oil Well	Gas Well Other I	viections	8. Well Number
2. Name of		7	VCC110IU	9. OGRID Number
	rgy Corporation			236183
3. Address of	-			10. Pool name or Wildcat
2700 Post O	ak Blvd, Ste. 1000, I	Houston, Tx 77056		Lucken lake
4. Well Loc	ation	100	1 71	110
Uni	t Letter	$\frac{1980}{6}$ feet from the $\frac{1}{2}$	lorth line and _	66 G feet from the <u>EAST</u> line
Sec	tion 2	Township 155	Range $29F'$	NMPM County Chaves
		11. Elevation (Show whether	r DR, RKB, RT, GR, etc	:.)
	and the second	3.2	129	
	12. Check	Appropriate Box to Indica	ite Nature of Notice	, Report or Other Data
	NOTICE OF	INTENTION TO:	CHE	SSEQUENT REPORT OF:
PERFORM F	REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
_		☐ CHANGE PLANS ☐		RILLING OPNS. P AND A
	_	MULTIPLE COMPL	CASING/CEMEN	
]	3	
CLOSED-LC	OOP SYSTEM [<i>t</i>	
OTHER:		X	OTHER:	
13. Desc	ribe proposed or cor	npleted operations. (Clearly state	e all pertinent details, and	nd give pertinent dates, including estimated date
	arting any proposed osed completion or r		IMAC. For Multiple Co	ompletions: Attach wellbore diagram of
ргор	osed completion of i	completion.		A.m
		· Co · · · · · · · · · · · · · · · · · ·	171-1-0	MAG OIL
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•	RU pulling unit. ase packer and PC		<i>a</i>	ARTESIA DISTRICT
2) Rele	ase packer and PC	OOH w/ tubing.	ZE- INSTATE) ARIESIA DISTRICT
2) Rele 3) Whi	ase packer and PC le packer is being i	OOH w/ tubing. re-dressed, GIH to ensure no	ZE- INSTATE) ARIESIA DISTRICT
2) Rele 3) Whi 4) GIH	ase packer and PC le packer is being I with packer and p	OOH w/ tubing. re-dressed, GIH to ensure no ressure test the tubing.	fill. Clean out to PBTE	JAN 26 2015
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If a waterflood project has not been injected into for over 1 year, the injection permit automatically expires. This well has lost it's injection authority on 7/01/2014.

- You must send in corrected injection reports showing well has in fact been in use,
- Or re-apply for injection authority for this well,
- Or convert the well to a producing well
- Or P&A the well.