

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Record Clean-up

Form C-103

June 19, 2008

<b>WELL API NO.</b> <b>30-015-28661</b>	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: <b>Avalon Delaware Unit</b>	
8. Well Number <b>253</b>	
9. OGRID Number <b>005380</b>	
10. Pool name or Wildcat <b>Avalon; Delaware</b>	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator <b>XTO Energy, Inc.</b>	
3. Address of Operator <b>500 W. Illinois Ste 100 Midland, TX 79701</b>	
4. Well Location Unit Letter <b>N</b> : <b>1046</b> feet from the <b>South</b> line and <b>2677</b> feet from the <b>West</b> line Section <b>30</b> Township <b>20S</b> Range <b>28E</b> NMPM County <b>Eddy</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3273' GL</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc requests a tubing change on the well from cement lined tubing to internal-plastic coated with the following procedure:

1. POOH w/cement lined tbg.
2. Acidize perms w/7500 gals 15% HCL 90/10.
3. RIH w/IPC tbg, sting into seal assembly.
4. Run MIT.

A closed-loop system was used to perform this operation.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 1/19/2015

Type or print name Stephanie Rabadue E-mail address: stephanie\_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY [Signature] TITLE Asst. Sec. Spewer DATE 2/3/2015  
Conditions of Approval (if any):

**AVALON DELAWARE UNIT 253 WIW**  
 1046' FSL & 2677' FWL  
 SEC 30, T20S, R28E  
 EDDY CO, NM  
 API# 30-015-28661

10-3/4" 40.5#, K55, CSG @ 620'  
 CMT W/540 SX C  
 TOP OUT W/REDI MIX  
 14-3/4" HOLE

ELEV: GL: 3267'  
 KB: 3281'

9 7/8" HOLE

7-5/8", 26.4#, K55, CSG @ 2509'  
 CMT W/750 SX. CIRC TO SURF W/  
 323 SX

TOL @ 2291'  
 PKR @ 2300' ???

**PERFS:**  
**UP CYCN**  
 2552'-68"  
 2654'-80'

6 3/4" HOLE

**UP BYCN**  
 3538'-44"  
 3554'-62"  
 3572'-80"  
 3586'-92"  
 3664'-96"  
 3714'-28"

4-1/2" LINER @ 3818', 5.41#  
 FG F/2291'-3733', 11.6# J55 F/  
 3734'-3818', CMT W/290 SX  
 CIRC W/33 SX.

FILL @ 3778'

PBTD: 3785'  
 TD: 3820'

