PHONE 432-620-6714

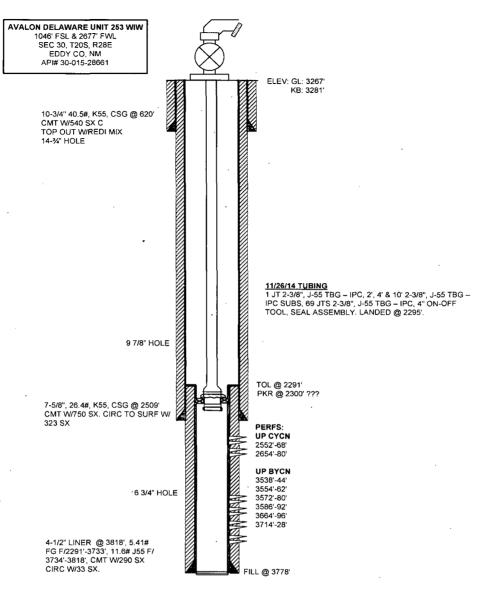
State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources June 19, 2008 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-015-28661 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE  $\square$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Avalon Delaware Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number Oil Well X Gas Well Other 9. OGRID Number 2. Name of Operator XTO Energy, Inc. 005380 10. Pool name or Wildcat 3. Address of Operator 500 W. Illinois Ste 100 Midland, TX 79701 Avalon; Delaware 4. Well Location Unit Letter 1046 feet from the South · line and 2677 feet from the ·line **NMPM** Section 30 Township 20S Range 28E County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3273' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON ... PERFORM REMEDIAL WORK X REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy, Inc requests a tubing change on the well from cement lined tubing to internal-plastic coated with the following procedure: 1. POOH w/cement lined tbg. 2. Acidize perfs w/7500 gals 15% HCL 90/10. 3. RIH w/IPC tbg, sting into seal assembly. 4. Run MIT. A closed-loop system was used to perform this operation. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Regulatory Analyst DATE\_ stephanie rabadue@xtoenergy.com

E-mail address:

Type or print name Stephanie Rabadue

Conditions of Approval (if any):

For State Use Only APPROVED BY\_



PBTD: 3785' TD: 3820'