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SUNDEY NOTICES AND REPORTS ON WELLS - MiniMedianis Do not use this first from top proposal to drill of to secher an abandoned well. Use form 3160-3 (APD) for such proposals. - If Indian, Albrie or Tine Mane SUBMIT IN TRIPLICATE - Other Instructions on reverse side. - If that or CAAgneement, Name and/or No. 1. Type of Well - Well Case Ment - Well Case Ment GO N Keil - Case - JAMA LYW MENDOLA - Well Keil Case Ment 3. ACCONT - Main Status (Mente) - Well Keil Case Ment 3. ACCONT - Main Status (Mente) - Well Keil Case Ment 3. ACCONT - Main Status (Mente) - Weil Keil Case Ment 3. ACCONT - Main Status (Mente) - Weil Keil Case Ment 3. ACCONT - Main Status (Mente) - Weil Keil Case Ment 3. ACCONT - Main Status (Mente) - Weil Keil Case Ment 3. ACCONT - Weil Keil Case Mente) - Weil Keil Case Ment 3. ACCONT - Weil Keil Case Mente) - Weil Keil Case Mente) 3. ACCONT - Weil Keil Case Mente) - Weil Keil Case Mente) 3. ACCONT - Weil Keil Case Mente) - Weil Keil Case Mente) 3. ACCONT - Weil Keil Case Mente) - Weil Keil Case Mente) 3. ACCON	Form 3160-5 (August 2007)		DEPARTMENT OF THE INTERIOR			OCD Artesia		OMB NO. 1004-0135 Expires: July 31, 2010	
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P.O. BOX 50250 Ph: 432-685-5936 N. SEVEN R GLORIETA-YESO 4 Location of We4 (Fronze, Sec. T. R. M. or Survey Discription) 11. Contry or Patish, and State Soc 18 TOS RESE SEEM 4055L 2160FML 2264755742 11. Contry or Patish, and State EDDY COUNTY, NM 22567559 N Lat, 104.526370 W Lon 11. Contry or Patish, and State 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Instrument Report Addidze Deepen Production (Star/Resume) Water Shul-Off Instrument Notice Change Plans Ping and Abandom Temporally Abandon Gonparity Abandon 13. Describe Proposed or Completed Operation (Star/Resume) Contraction Plug Back Water Disposal 13. Describe Proposed or Completed Operations of the operation controllarity, gave and protochally, gave and measure add into measure add into adding to additionation thereof. If the reproval to additional approximate duration thereof. 14. the report of completed Operations. If the operation results in a multiple completion or recompleted. Min Out Construction and sproximate duration thereof. 15. Describe Proposed or Completed Operations. If the operation results in a multiple completion or recompleted. Min Out Construction to recompleted. 16. Doddy 40/4 of the 10 837 & 4/5/14. PHI & set	2. Name of Operato	Contact:			i				
4. Location of Well (Financing, Sec. T. R. M. or Survey Description) See 18 T205 R25E ESEW 480FSL 2160FWL 32.65759 N Lat, 104.525370 Uno 11. County or Purible, and State EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Nutice of Intent Actidize Activity of Parible, and State Despin Actidize Complete Control Convert to Injection Plug Back Activity of Construction South activity of Construction South activity of Construction South activity of Construction South activity of Construction Type OF ACTION Nutice Convert to Injection Plug Back Activity of Construction South activity of Construction Activity of Construction Convert to Injection Plug Back Activity of Construction South activity of Construction Convert to Injection Convert to Injection Convert to Injection Plug Back Activity of Construction Convert to Injection Convert to Injection Convert to Injection South activity of Construction Convert to Injection Convert to Injection Convert to Injection South activity of Construction Convert to Injection South activity of Construction Convert to Injection South activity of Construction Convert to Injection Conver	P.O. BOX 50250 Ph: 432-68				85-5936	2)	10. Field and Pool, or Exploratory N. SEVEN R GLORIETA-YESO		
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Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Drilling Operations Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Drilling Operations 3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposal work and approximate duration thereof. If the proposal is to degen directionally or recompletion to recompletion or recompletion or accounter vertical depths of all pertinent matters and zones. Attach the Board No. of lie with BLMAR. Required subsequent reports shall be field writing date of any proposal work and approximate duration thereof. If the proposal is to degen directionally or recompletion or recompletion in a new interval, a prom 31604 shall be field once determined that the site is ready to final impection.) Spud 14.3/47 hole 4/4/14, drill to 3632 4/5/14. RilH & set 11-3/47 42# H-40 LTC csg @ 3637, pump 30BFW wight the site is ready for final impection.) Sub 14.2/42 field once 2013 sc (60bb) to surface. WOC. Rill Tagged omt @ 312 drill to 10 373 4/5/14. Rill & set 1-3/47 42# H-40 LTC csg @ 3637, pump 30BFW wight the site is ready for howing 4/300 killing new formation to 3842. MM OIL CONSERVATION ART to a second the involved operator has a mature with a set and corect. 4/7/14 Drill 10-5/87 hole to 6937 4/8/14. Rill & set 8-5/87 32# J-55 LTC csg @ 6379. Pump 30BFW wight that tag cortt@ 6037, test csg to 2751 ff to 3 min, test passed. Drill out: cs2353 k (60bb) to surface. MM OI	TYPE OF SU	TYPE OF SUBMISSION				TYPE OF ACTION			
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Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Temporarily Abandon Plug Back Water Disposal Convert to Injection Plug Back Water Disposal Water Disposal Secribe Proposed or Completed Operation (clearly state all pertinent data)s, including estimated attring data measured and ruse vertical depths of all pertinent maters and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBLA. Required subsequent reports shall be filed with 30 days following completed. Final Abandomment Notices shall be filed with 9 after all required subsequent reports shall be filed with 30 days determined that be as is ready for final Inspection.) Spud 14-3/47 hole to 6332 4/5/14. RIH & set 11-3/47 42# H-40 LTC esg @ 3637, pump 30BFW spacer wired dy tethen critt with 4005x (195bb)1 Thixotorpic C wi additives 14.2 ppg 1.67 yield following counted at 4005x (195bb)1 Thixotorpic C wi additives 14.2 ppg 1.67 yield following counted. WOC. RIH Tagged critt @ 40/34 rel 4005X (195bb)1 Thixotorpic C wi additives 14.2 ppg 1.67 yield following counted. WOC. Alf H. Install WH, test as 1-5/87 32# J-55 LTC csg @ 6337, Pump 30BFW swite red we spacer then critt wi 4005X (195bb)1 PPC wi additives 14.8 ppg 1.33 yield, circ 2584 (60bb)1 to surface. Woc. 4/9/14, Install WH, test as passed. Drill Dout cement & begin drilling new formation to 703?. Perform FIT test to EMW=14ppg, 179psi good test. 4/10/14 Drill 7-7/87 hole to 67657M 25117V, 4/17/14. RIH & set 5-1/27 17# L-80 BTC csg @ 6758? Hard Primed/Typed) DAVID STEWART For OXY USA MC. Set as pacer there of a prime and correct. Electronic Submission #278713 verified by the BLM Well Information System For OXY USA MC. Set as the carisbab Committed to AFMSS for processing by DEBORAH HAM on 01/15/2016ACCEPTED FOR RECORD Name (Primed/Typed) DAVID STEWART This SPACE FOR FEDERAL OR STATE OFFIC	🛛 Subsequent Report			—		—			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent makers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operation. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 shall be filed once testing has been completed. This handmoment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the sit is ready for final inspection.) Spud 14-3/4? hole 4/4/14, drill to 363? 4/5/14. RiH & set 11-3/4? 42# H-40 LTC csg @ 363?, pump 30BFW spacer W/ red dye then crut wi 400sx (119bb) Thixotropic C w/ additives 14.2ppg 1.67 yield followed by, 4005x (95bb) PPC w/ additives 14.8ppg 1.33 yield, circ 201sx (60bb) to surface, WOC. 4/9/14, Install WH, test to 15771 H, test passed. Drill out cement & begin drilling new formation to 703?. Perform FIT test to EMW=14ppg, 179psi good test. 4/10/14 Drill 7-7/8? hole to 6765?M 2511?V, 4/17/14. RiH & set 5-1/2? 17H L-80 BTC csg @ 6758?. 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #278713 verified by the BLM Well Information System For OXY USA INC., bent to the Carlsbad Ommitted to AFMSS for processing by DEBORAH HAM on 01/15/201 Add N2 1 2015 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #278713 verified by the BLM Well Information System For OXY USA INC., bent to the Carlsbad Ommitted to AFMSS for processing by DEBORAH HAM on 01/15/201 ADD 21 2015 Name (Printeid/Typed) DAVID STEWART Signature (Electronic Submission) Date 11/12/2014 Approved By	🗖 Final Abando	onment Notice	Change Plans Delug and Abandon Ter		Tempor	porarily Abandon Drilling Operations			
4/7/14 Drill 10-5/8? hole to 693? 4/8/14. RIH & set 8-5/8? 32# J-55 LTC csg @ 693?. Pump 30BFW w/ red dye spacer then cmt w/ 4005x (95bbl) PC w/ additives 14.8ppg 1.33 yield, circ 253x (60bbl) to surface, WOC. 4/9/14, Install WH, test to 1771#, test passed. RU BOP, test 250# low 3000# high. 4/9/14 RIH & tag cmt @ 603?, test csg to 2751# for 30 min, test passed. Drill out cement & begin drilling new formation to 703?. Perform FIT test to EMW=14ppg, 179psi good test. RECEIVED 4/10/14 Drill 7-7/8? hole to 6765?M 2511?V, 4/17/14. RIH & set 5-1/2? 17# L-80 BTC csg @ 6758?. RECEIVED 4/10/14 Drill 7-7/8? hole to 6765?M 2511?V, 4/17/14. RIH & set 5-1/2? 17# L-80 BTC csg @ 6758?. Max 2 6 2015 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #278713 verified by the BLM Well Information System For OXY USA INC., pent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 01/15/201ACCEPTED FOR RECORD Name (Printed/Typed) DAVID STEWART Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOF Signature (Electronic Submission) Date 11/12/2014 DAN 2 1 2015 Approved By Title SR. REGULATORY ADVISOF Approved By Title Office 0 Grice Office	Attach the Bond following comple testing has been of determined that the Spud 14-3/4? 30BFW space followed by 44	under which the wo stion of the involved completed. Final At he site is ready for fi hole 4/4/14, drill r w/ red dye the DOsx (95bbl) PE	rk will be performed or provide l operations. If the operation res pandonment Notices shall be file inal inspection.) I to 363? 4/5/14. RIH & se n cmt w/ 400sx (119bbl) T C w/ additives 14 8ppg 1 3	the Bond No. c ults in a multip d only after all et 11-3/4? 42 hixotropic C 34 vield circ	on file with BLM/BIA le completion or recorrequirements, include 2# H-40 LTC csg W/ additives 14.2 c 201sx (600hbl) fr	 A. Required sub ompletion in a r ling reclamation @ 363?, put 2ppg 1.67 yie 0 surface 	sequent reports shall be ew interval, a Form 316 , have been completed,	filed within 30 days 0-4 shall be filed once and the operator has	
4/7/14 Drill 10-5/8? hole to 693? 4/8/14. RIH & set 8-5/8? 32# J-55 LTC csg @ 693?. Pump 30BFW w/ red dye spacer then cmt w/ 4005x (95bbl) PC w/ additives 14.8ppg 1.33 yield, circ 253x (60bbl) to surface, WOC. 4/9/14, Install WH, test to 1771#, test passed. RU BOP, test 250# low 3000# high. 4/9/14 RIH & tag cmt @ 603?, test csg to 2751# for 30 min, test passed. Drill out cement & begin drilling new formation to 703?. Perform FIT test to EMW=14ppg, 179psi good test. RECEIVED 4/10/14 Drill 7-7/8? hole to 6765?M 2511?V, 4/17/14. RIH & set 5-1/2? 17# L-80 BTC csg @ 6758?. RECEIVED 4/10/14 Drill 7-7/8? hole to 6765?M 2511?V, 4/17/14. RIH & set 5-1/2? 17# L-80 BTC csg @ 6758?. Max 2 6 2015 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #278713 verified by the BLM Well Information System For OXY USA INC., pent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 01/15/201ACCEPTED FOR RECORD Name (Printed/Typed) DAVID STEWART Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOF Signature (Electronic Submission) Date 11/12/2014 DAN 2 1 2015 Approved By Title SR. REGULATORY ADVISOF Approved By Title Office 0 Grice Office	WOC. RIĤ Ta	igged cmt @ 31	2? drill out to 363? & begi	n drilling nev	w formation to 38	4?.		ARTESIA DISTRICT	
4/10/14 Drill 7-7/8? hole to 6765?M 2511?V, 4/17/14. RIH & set 5-1/2? 17# L-80 BTC csg @ 6758?.	red dye space surface, WOC 4/9/14 RIH & t	r then cmt w/ 40 . 4/9/14, Install ag cmt @ 603?,	0sx (95bbl) PPC w/ additi WH, test to 1771#, test pa test csg to 2751# for 30 r	ves 14.8ppg assed. RU E nin, test pas	i 1.33 yield, circ 2 3OP, test 250# lo sed. Drill out cei	253sx (60bbl w 3000# hig	FW w/) to h.	JAN 26 2015	
Ide to the foregoing is true and correct. Electronic Submission #278713 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 01/15/2015 ACCEPTED FOR RECORD Name(Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR Signature (Electronic Submission) Date 11/12/2014 MULTION OF THE SPACE FOR FEDERAL OR STATE OFFICE USE MULTION OF THIS SPACE FOR FEDERAL OR STATE OFFICE USE MULTION OF THIS SPACE FOR FEDERAL OR STATE OFFICE USE MULTION OF THIS SPACE FOR FEDERAL OR STATE OFFICE USE MULTION OF THIS SPACE FOR FEDERAL OR STATE OFFICE USE MULTION MANAGEMENT Office Office <td>•</td> <td>•</td> <td></td> <td></td> <td></td> <td>0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td> <td></td> <td></td>	•	•				0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
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Signature (Electronic Submission) Date 11/12/2014 JAN 2 1 2015 BUREAU OF LEWATT Nine Office USE BUREAU OF LAND MANAGEMENT Approved By	14. I hereby certify t	hat the foregoing is	Electronic Submission #2	78713 verifie Y USA INC.,	d by the BLM Wel sent to the Carlsb	Il Information	System		
Signature (Electronic Submission) Date 11/12/2014 JAN 2 1 2015 MIS SPACE FOR FEDERAL OR STATE OFFICE USE Multiple Approved By	Name(Printed/Ty	ped) DAVID ST	EWART	n processing	Title SR. RE	GULATORY	ADVISOR	FOR RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By			··· <u> </u>	•				2 1 2015	
Approved By									
onditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon. Ite 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United		<u></u>			· · · · · · · · · · · · · · · · · · ·		BUREAU OF L	AND MANAGEMENT	
rtify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon. Ite 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Approved By	if any are citest			Title				
tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	certify that the applicar	it holds legal or equ	itable title to those rights in the		Office			·	
	Fitle 18 U.S.C. Section States any false, fictit	1001 and Title 43 lious or fraudulent s	U.S.C. Section 1212, make it a c tatements or representations as t	rime for any pe o any matter w	erson knowingly and ithin its jurisdiction.	willfully to mal	ke to any department or	agency of the United	

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Additional data for EC transaction #278713 that would not fit on the form

32. Additional remarks, continued

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Pump 50bbl tuned spacer then cmt w/ 350sx (155bbl) IFC w/ additives @ 11.9ppg 2.49 yield followed by 900sx (248bbl) PPC w/ additives @ 14.2ppg 1.55 yield, circ 426sx (176bbl) to surface. ND BOP, RD Rel Rig 4/20/14.