

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM99016
2. Name of Operator OXY USA INC.		6. If Indian, Allottee or Tribe Name
Contact: JANA LYN MENDIOLA E-Mail: janalyn_mendiola@oxy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5936 Fx: 432-685-5742	8. Well Name and No. OSAGE 18 FEE B COM 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T20S R25E S4SW 480FSL 2160FWL 32.567558 N Lat, 104.525370 W Lon		9. API Well No. 30-015-40760
		10. Field and Pool, or Exploratory N. SEVEN R GLORIETA-YESO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 14-3/4" hole 4/4/14, drill to 363' 4/5/14. RIH & set 11-3/4" 42# H-40 LTC csg @ 363', pump 30BFW spacer w/ red dye then cmt w/ 400sx (119bbl) Thixotropic C w/ additives 14.2ppg 1.67 yield followed by, 400sx (95bbl) PPC w/ additives 14.8ppg 1.34 yield, circ 201sx (60bbl) to surface, WOC. RIH Tagged cmt @ 312' drill out to 363' & begin drilling new formation to 384'.

4/7/14 Drill 10-5/8" hole to 693' 4/8/14. RIH & set 8-5/8" 32# J-55 LTC csg @ 693'. Pump 30BFW w/ red dye spacer then cmt w/ 400sx (95bbl) PPC w/ additives 14.8ppg 1.33 yield, circ 253sx (60bbl) to surface, WOC. 4/9/14, Install WH, test to 1771#, test passed. RU BOP, test 250# low 3000# high. 4/9/14 RIH & tag cmt @ 603', test csg to 2751# for 30 min, test passed. Drill out cement & begin drilling new formation to 703'. Perform FIT test to EMW=14ppg, 179psi good test.

4/10/14 Drill 7-7/8" hole to 6765'M 2511'V, 4/17/14. RIH & set 5-1/2" 17# L-80 BTC csg @ 6758'.

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 26 2015

RECEIVED

Accepted for record

JAN 23 2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #278713 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 01/15/2015		ACCEPTED FOR RECORD JAN 21 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR	
Signature (Electronic Submission)	Date 11/12/2014	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____	Title _____	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #278713 that would not fit on the form

32. Additional remarks, continued

Pump 50bbl tuned spacer then cmt w/ 350sx (155bbl) IFC w/ additives @ 11.9ppg 2.49 yield followed by 900sx (248bbl) PPC w/ additives @ 14.2ppg 1.55 yield, circ 426sx (176bbl) to surface. ND BOP, RD Rel Rig 4/20/14.