

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-015-41359	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Irritable 22 State Com	
8. Well Number 2H	
9. OGRID Number 6137	
10. Pool name or Wildcat 30216 Hay Hollow, Bone Spring, North	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3079.3'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Drilling Operations <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01.16.15

MIRU. Butches Rat Hole Services. Drilled additional 2' on the above well for a total of 12'. Drill time was 1 hour.

Spud Date: **12.29.14** Rig Release Date: **JAN 26 2015**

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **RECEIVED**

SIGNATURE Erin L. Workman TITLE Regulatory Compliance Professional DATE 01.22.15

Type or print name Erin L. Workman E-mail address: Erin.workman@dvn.com PHONE: (405) 552-7970

**For State Use Only**  
APPROVED BY: [Signature] TITLE Asst. Dir. Spew. & C DATE 2/3/2015

Conditions of Approval (if any):

See Attached COA

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JAN 26 2015

RECEIVED



**BRHAS.com**  
**1(888) 400-6294**



DECEMBER 30, 2014

DEVON

TREVOR KLAASSEN

[trevor.klaassen@dvn.com](mailto:trevor.klaassen@dvn.com)

ON DECEMBER 29, 2014, WE SET 10' X 30" PIPE WITH A LID ON THE IRRITABLE 22 STATE COM 2H. WE CEMENTED THE 30" CASING 3' FROM THE TOP AND BACK FILLED IT WITH DIRT TO THE TOP. DRILL TIME WAS 1 HOUR.

ON JANUARY 16, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 12' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

PLEASE LET ME KNOW IF YOU HAVE ANY QUESTIONS.

REGARDS,

LEE SELLERS  
DRILLING SERVICES COORDINATOR


**BRHAS.com**

**Texas • New Mexico • North Dakota**  
**Pennsylvania • Kansas**

**1 (888) 400-6294**

## Permit Conditions of Approval

API: 30-015-41359



OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string