

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

| | | |
|--|---|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM0107697 |
| 2. Name of Operator DEVON ENERGY CORPORATION | | 6. If Indian, Allottee or Tribe Name |
| Contact: TAMI SHIPLEY E-Mail: tami.laird@dmv.com | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 | 3b. Phone No. (include area code) Ph: 405-228-2816 | 8. Well Name and No. ANTARES 23 FEDERAL 13H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T18S R31E 2400FNL 190FWL | | 9. API Well No. 30-015-42076 |
| | | 10. Field and Pool, or Exploratory LUSK; BONE SPRING WEST |
| | | 11. County or Parish, and State EDDY COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/27/14: Well spud @ 0430 hrs

4/28/14 - 4/30/14: Drill 26" hole @ 682'. RIH w/ 16 jts 20" 94# J55 csg & set @ 682'. Cement w/ 1586 sx C @ 14.8 ppg, 1.35 yld. Disp w/ 228 bbl FW. Ret'd 21 sx cmt to surface. Maint full returns throughout job. WOC. NU BOP. 250 psi low/ 2000 psi high. Held tests for 10 min, all tests good.

5/3/14 - 5/5/14: Drill 17 1/2" hole @ 2602'. RIH w/ 61 jts 13 3/8" 68# J55 casing to 2602'. Cement w/ 1540 sx 60/40 C @ 12.8 ppg, 1.65 yld. Tail w/ 441 sx 60/40 C @ 13.8 ppg, 1.38 yld. Displ w/ 384 bbls FW. Full returns during cement job. Circ 275 sx lead cement to surface. WOC. NU BOP. Test 250 psi low/ 3000 psi high for 10 min. All tests good.

5/5/14 - 5/15/14: Drill 12 1/4" hole @ 4300'. RIH w/ 104 jts 9 5/8" 40# K55 csg and set @ 4300. Top

Accepted for Record
JRS MRSB 2/3/15NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 26 2015

RECEIVED

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|--|--------------------------|---|--|
| 14. I hereby certify that the foregoing is true and correct. | | Electronic Submission #260797 verified by the BLM Well Information System For DEVON ENERGY CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 01/14/2015 | |
| Name (Printed/Typed) TAMI SHIPLEY | Title REGULATORY ANALYST | ACCEPTED FOR RECORD JAN 21 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE | |
| Signature (Electronic Submission) | Date 09/04/2014 | | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | |
| Approved By _____ | Title _____ | | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | | |

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #260797 that would not fit on the form

32. Additional remarks, continued

of DV tool @ 2661'. 1st Stage cement Lead 936 sx C @ 12.6 ppg, 1.73 yld. 1st Stage cement Tail 824 sx C @ 13.8 ppg, 1.37 yld. Displ 322 bbls FW. 2nd Stage Lead 431 sx C @ 12.8 ppg, 1.66 yld. 2nd Stage Tail 426 sx C @ 13.8 ppg, 1.38 yld. Displ w/ 202 bbls FW. No returns. Well went on vacuum, no diff. No circulation to surface. WOC.

5/13/14: Perform Braden head squeeze. 1st Lead 200 sx Thixotropic WT @ 5.6 BPM, 500 psi. 2nd Lead 468 sx C @ 5.6 BPM, 404 psi. Tail w/ 1364 sx C @ 5.1 BPM, 360 psi. WOC.

5/14/14: Perform 1" top job. Pump 155 sx C @ 14.6 ppg, 1.38 yld. Pump through 1" pipe @ 605'. Maintained full returns throughout job. Ret'd 3 bbls to surface. WOC. Test all to 250 psi low/3000 high for 10 min. All tests good.

5/17/14: Cement plug/squeeze. Set plug and squeeze cement into ECP/ DV Tool. Cement 235 sx H @ 14.8 ppg, 1.35 yld. Displ w/ 35 bbls FW. PT lines to 2385 psi and squeeze cement. WOC. Drill bridge plug and 10" formation, perform fit. No good. Proceed w/ remedial steps. WOC.

5/21/14: Cement squeeze 2. Squeeze cement around casing shoe. 140 sx H @ 15.6 ppg, 1.187 yld. 1.00 BPM and 970 psi. Displ w/ 71 bbl FW. Ret'd 19 sx cement to surface.

6/9/14: Drill 8 3/4" hole @ 13775'. RIH w/ 319 jts 5 1/2" 17# P110 csg and set @ 13775'. Top of DV Tool @ 4521'. 1st Stage Cement 692 sx H @ 12.5 ppg, 2.01 yld. 1650 sx H @ 14.2 ppg, 1.28 yld. Displ w/ 319 bbl FW. Maint full returns first stage. Ret'd 86 sx to surface. 2nd Stage 300 sx C @ 11.4 ppg, 2.89 yld. 360 sx C @ 13.8 ppg, 1.38 yld. Displ w/ 105 bbl FW. DV tool holding and maintained full returns throughout 2nd stage. Circ 6 sx to surface. WOC.

6/10/14: Rig release @ 12:00 pm.