Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artes

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					SIL. MINIMU42026 BIL. MINIMININDUOUS		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agree	ement, Name and/or No.	
1. Type of Well	+						
✓ Oil Well Gas Well Other					8. Well Name and No. Cotton Draw 10 Fed Com 3H		
Name of Operator Devon Energy Production Company, L.P.					9. API Well No. 30-015-42126		
3a. Address	3b. Phone No.	3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102		405-552-3622		Paduca; Bone Spring (O)			
4. Location of Well (Footage, Sec., T.R., M., or Survey Description) 200' FNL & 1200' FEL, Unit A, Sec 10, T25S, R31E					11. County or Parish, State Eddy, NM		
1 <u>2</u> . CHEC	CK THE APPROPRIATE BO	OX(ES) TO IND	ICATE NATUR	RE OF NOTICE	E, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION			T	YPE OF ACTION	NC		
Notice of Intent	Acidize Alter Casing	= :	ture Treat Reci		uction (Start/Resume)		,
Subsequent Report	Casing Repair Change Plans	- =	Construction and Abandon	Recon	•	& Casing Report	
Final Abandonment Notice Convert to Injection		Plug Back			Temporarily Abandon & Casing Report Water Disposal		
(3/26/14-3/29/14) Spud well @ 21:0 w/ 96 bbls 10# brine water. Circ 45 (4/3/14-4/5/14) TD 12-1/4" hole @ 4 Halcem cmt, yld 1.33 cu ft/sk. Disp (4/20/14-4/27/14) TD 8-3/4" hole @ w/ 1210 sks Versacem-H, yld 1.2 ct Tail w/ 190 sks Cemex Premium Pl	bbls good cmt to surf. \$305'. RIH w/ 102 jts 9-5/8 w/ 317 bbls FW. Circ 80 b 15000'. RIH w/ 360 jts 5- u ft/sk. Disp w/ 346 bbls F'	8" 40# K-55 LT0 bbls cmt to surf. 1/2" 17# HCP- W. Drop DVT o	C, set @ 4210' 110 BTC, set @ ppening device	. Lead w/ 920 g 14944'. 1st and open DV	sks Econocem cml lead w/ 1190 sks Ec T. 2nd lead w/ 545	t, yld 1.85 cuft/sk. Tail w/ 4 conocem-H, yld 1.96 cu ft/s	30 sks /
					NM OIL CONSERVATION ARTESIA DISTRICT		
ACCORTO NA DESTRUCTOR ALLO NA DE					JAN 26 2015		
		-	·		REC	CEIVED	
14. I hereby certify that the foregoing is t	rue and correct. Name (Printe	ed/Typed)					
Megan Moravec			Title Regulatory Analyst			***	
Signature Megan M	manes		Date 04/29/2	2014 .	ACCE	PTED FOR REC	ORD
	THIS SPACE	FOR FEDE	RAL OR ST	TATE OFF	ICE USE	JAN 2 1 2015	
Approved by Conditions of approval, if any, are attache that the applicant holds legal or equitable					BURE	AND OF LAND MANAGEME ARLSBAD FIELD OFFICE	NT
entitle the applicant to conduct operations Title 18 U.S.C. Section 1001 and Title 43	thereon.			and willfully to			s any false
		p	Michingly	and minumy to	and to any acpartition	in or agency or the Office state	s any raise,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.