Form 3160-5 (August 2007)

NM OIL CONSEBYATION ARTESIA DISTRICT

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT .

JAN 26 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an IVE abandoned well. Use form 3160-3 (APD) for such proposals.)	5. Lease Serial No. NMNM38636 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well	8. Well Name and No. AMOCO FEDERAL 11						
2. Name of Operator CIMAREX ENERGY COMPAN	ER S.COM		9. API Well No. 30-015-25666-00-S1				
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701 3b. Phone No. Ph: 432-68			(include area code) 7-3033	'	10. Field and Pool, or Exploratory BRUSHY DRAW		
4. Location of Well (Footage, Sec., T			11. County or Parish,	and State			
Sec 27 T26S R29E NWNW					EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent ☑ Subsequent Report	☐ Acidize ☐ Alter Casing	-	ture Treat	Product	tion (Start/Resume)	□ Water Shut-Off □ Well Integrity	
	Casing Repair	_	Construction	☐ Recomp		□ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		and Abandon Back	☐ Tempor ☐ Water I	rarily Abandon Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 10/23/14: SET 5-1/2" CIBP @ 10/24/14: PUMP 25 SXS.CMT 10/25/14: PERF. X SQZ. 50 S 10/26/14: NO TAG; SQZ. 50 S 10/26/14: TAG CMT. @ 3,703 WOC - DID NOT TAG CMT. F 10/28/14: SQZ. 80 SXS.CMT (10/29/14: SQZ. 100 SXS.CMT (10/29/14: SQZ. 100 SXS.CMT (10/30/14: MIX X CIRC. TO SU OFF WELLHEAD 3' B.G.L.; V DRY HOLE MARKER. WELL PLUGGED AND ABAN	ally or recomplete horizontally k will be performed or provid operations. If the operation randonment Notices shall be final inspection.) 4,866'; ATTEMPT TO C. @ 4,866'-4,710'; TEST. XS.CMT. @ 3,809'; WOSXS.CMT. @ 3,809'; NOUST. CMT. @ 3,809'; NOUT. WILLIE & SAS.CMT. @ 2,848'; WOC X TAG C. WILLIE & SAS.CMT. @ 2,848'; WOC X TAG C. WILLIE & SAS.CMT. OSURF., FILLING ALL ANN ERIFY CMT. TO SURF.	y, give subsurface le the Bond No. or results in a multiplified only after all CIRC. WELL W. T. CSGFOUNIC. O. TAG; SQZ. 50 O. TAG; SQZ. 50	locations and measurable in file with BLM/BIA e completion or recording the control of the contr	red and true vo. Required su mpletion in a ling reclamatio G. @ 500'. 3,809'. SQZ. 40 SX .ES @ 510'. PER BLM); STEEL PLA	entical depths of all pertical beequent reports shall be new interval, a Form 316 n, have been completed, ACC S. CMT. @ 2,848; DIG OUT X CUT TE TO CSGS. X INSTACCEPTED as to p Liability under be Surface restorations of the property of the surface restoration of the property of the pro	and markers and zones. If filed within 30 days 30-4 shall be filed once and the operator has	
	For CIMAREX EN Imitted to AFMSS for pro	IERGY COMPA	NY OF CO, sent t	to the Carlsb	ad		
Name (Printed/Typed) DAVID A	EYLER		Title AGENT	<u> </u>		•	
Signature (Electronic S	Submission)		Date 11/05/2	014	-		
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED				JAMES A AMOS itleSUPERVISORY PET Date 01/21/2015			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq- which would entitle the applicant to condi-	uitable title to those rights in t	es not warrant or he subject lease	Office Carlsba	d .			