

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-42851
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gobbler 5 B2PM St Com
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat Palmillo; Bone Spring, East 49553
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3409' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Mewbourne Oil Company

3. Address of Operator  
PO Box 5270, Hobbs, New Mexico

4. Well Location  
Unit Letter P : 330 feet from the South line and 300 feet from the East line  
Section 5 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3409' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/08/15...M1 & spud 17 1/2" hole. TD'd hole @ 414'. Ran 414' of 13 3/8" 48# H40 ST&C csg. Cemented with 180 sks Class C w/additives. Mixed @ 14.4 #/g w/ 1.59 yd. Tail w/450 sks Class C w/2% CaCl2. Mixed 14.8#/g w/ 1.34 yd. Plug down @ 4:45 P.M. 01/09/15. Did not circ cement to pit. Lift pressure 250# @ 3.5 BPM. WOC 6 hrs. Ran temperature survey indicating TOC @ 200'. RIH w/1" pipe & tag @ 197'. Cmt in 2 stages w/125 sks Clas C w/2% Cacl2. Mixed @ 14.4#/g w/159 yd. Tested wellhead to 800#. At 3:00 P.M. 01/10/15, tested csg & BOPE to 1250# for 30 min, held OK. WOC. Drilled out with 12 1/4" bit.

01/11/15...TD 12 1/4" hole @ 1104'. Ran 1104' of 9 3/8" 36# J55 LT&C csg. Cemented with 250 sks Lite Class C (35:65:4) w/additives. Mixed @ 12.5 #/g w/ 2.20 yd. Tail w/200 sks Class C w/2% CaCl2.. Mixed 14.8#/g w/ 1.33 yd. Plug down @ 11:15 A.M. 01/11/15. Circ 140 sks of cement to pit. Set wellhead slips w/130k#. Tested csg spool pack-off to 2000#. At 3:30 P.M. 01/11/15, tested csg & BOPE to 1500# for 30 min, held OK. WOC 18 hrs. Drilled out with 8 3/4" bit.

Spud Date: 01/08/2015

Rig Release Date:

NM OIL CONSERVATION  
ARTESIA DISTRICT  
JAN 26 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RECEIVED

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 01/23/15

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 2/3/2015  
Conditions of Approval (if any):

# Temperature Survey

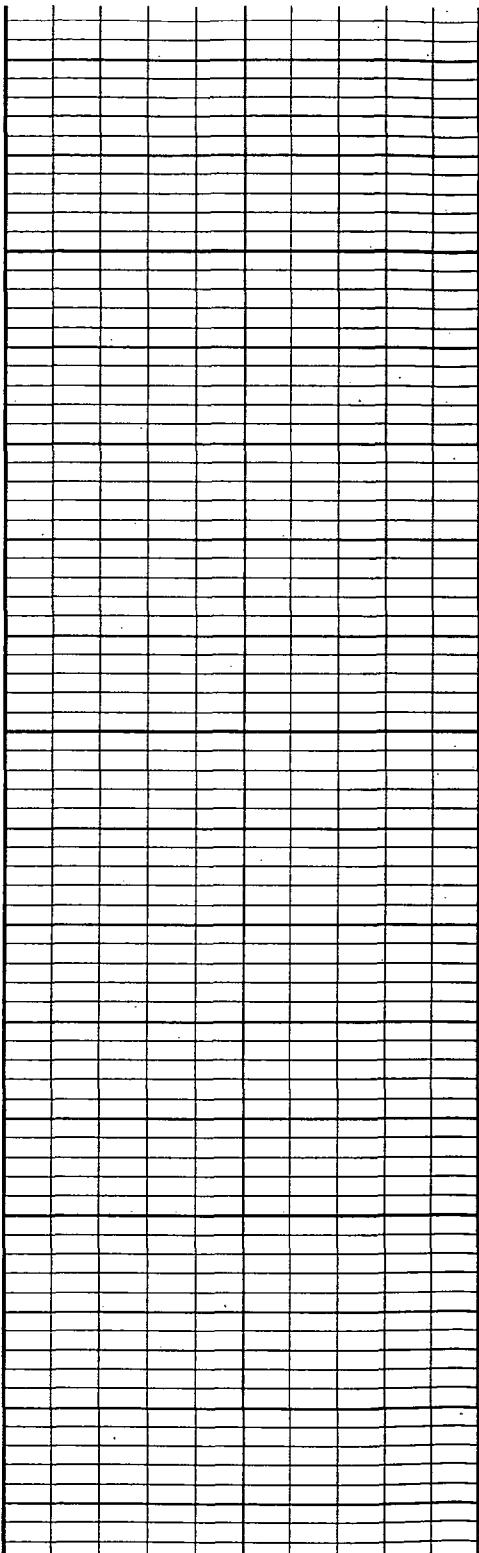
Company Mewbourn Well Gobbler 5 B2PM ST COM #1H Field County EDDY State NM Country	Company Mewbourn		Well Gobbler 5 B2PM ST COM #1H		Field		County EDDY		State NM		Country		
	Location:						API #: 30-015-42851			Other Services			
	300' FEL & 330' FSL												
	SEC 5 TWP 19S RGE 29E									Elevation			
	Permanent Datum						Elevation			K.B. D.F. G.L.			
Date		1-9-2015											
Run Number													
Depth Driller													
Depth Logger													
Bottom Logged Interval		373'											
Top Log Interval		SURFACE											
Open Hole Size													
Type Fluid		WATER											
Density / Viscosity													
Max. Recorded Temp.													
Estimated Cement Top		200'											
Time Well Ready		7:30 PM											
Time Logger on Bottom													
Equipment Number		107											
Location													
Recorded By		C. PARSONS											
Witnessed By													
Borehole Record				Tubing Record									
Run Number	Bit	From	To	Size	Weight	From	To						
Casing Record		Size	Wgt/Ft	Top	Bottom								
Surface String													
Prot. String													
Production String													
Liner													

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments





100

150

200

40.0

47.1

47.9

48.9

51.0

52.8

56.4

ESTIMATED CEMENT TOP

