Fora 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION 811 S. FIRST STREET ARTESIA, NM 8800

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM05912

abandoned we	6. If Indian, Allottee or	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agree 891000303F	7. If Unit or CA/Agreement, Name and/or No. 891000303F						
Type of Well Gas Well □ Gas Well □ Ot	8. Well Name and No. POKER LAKE UN	8. Well Name and No. POKER LAKE UNIT 274						
2. Name of Operator	9. API Well No.							
BOPCO LP	E-Mail: tjcherry@bass	. (include area code)	30-015-35138-00-C1					
3a. Address MIDLAND, TX 79702		1-7379		10. Field and Pool, or Exploratory NASH DRAW				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County or Parish, and State					
Sec 12 T24S R29E SWSE 36	· ·	EDDY COUNTY, NM						
000 12 1240 N23E 0WGE 30	2227 000111	2001 0001111,11111						
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF N	OTICE,	REPORT, OR OTHER	R DATA		
· TYPE OF SUBMISSION								
D Notice of Intent	☐ Acidize	dize 🔲 Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off		
Notice of Intent ■ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclamation		■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	□ Nev	Construction	☐ Reco	mplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☐ Plug and Abandon ☐		□ Temp	orarily Abandon	Venting and/or Flari ng		
	□ Convert to Injection	Plug	Plug Back		r Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, October-December 2013. Wells at this facility: Poker Lake unit 276 / 30-015-35137 Poker Lake Unit 274 / 30-015-35138 Flaring will be intermittent and is necessary due to restricted pipeline capacity. Estimated 20 SEE ATTACHED FOR CONDITIONS OF APPROVAL NUMBER OF APPROVAL SET OF								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #234114 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by MEIGHAN SALAS on 04/30/2014 (14MMS0031SE) Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST								
and account of the second control of the second		anda standidan iana 2.44m Kadumet dame	er em le la light dissipation					
Signature (Electronic Submission) Date 01/31/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE PROVIDED								
	THIS SPACE FOR	FEDERA	L OR STATE C	FFICE	nse b d b u v c i			
Approved By Conditions of approval, if any, are attached entify that the applicant holds legal or equivalent would entitle the applicant to conductive 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent sections.	itable title to those rights in the sub ct operations thereon.	Title Office son knowingly and which its invisition	vilifuli L idji	JAN 2 2 2015	Date Wolfe			
States any taise, ficutious or fraudulent's	tatements or representations as to a	ny matter wi	min its jurisdiction.	$\perp /\!\! /$	CARL SPAN FIELD OFFIC	(In other party)		

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Poker Lake Unit 274 30-015-35138 COG Operating, LLC. January 22, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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