

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION DIVISION
 Energy, Minerals and Natural Resources
 ARTESIA DISTRICT

JAN 08 2015
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
RECEIVED

Form C-103
 June 19, 2008

WELL API NO. 30-015-42289
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Avalon Delaware Unit
8. Well Number 261
9. OGRID Number 005380
10. Pool name or Wildcat Avalon; Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3265'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
500 W. Illinois, Ste. 100 Midland, TX 79701

4. Well Location
 Unit Letter **O** : **610** feet from the **South** line and **2627** feet from the **East** line
 Section **30** Township **20S** Range **28E** NMPM County **Eddy**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER: New Drill COMP

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/26/14: MIRU Renegade WL, logged GR/CCL/Radial CBL, Surface TOC 148' 10/31/14: CO to 3710', circ well clean. 11/03/14: Perf BSY CYN fr 3460'-3654', Acidize w/ 2000gls 15% 90/10 Acid/Xylene mix, Frac 149,186lbs 16/30 garnet resin coated sand, Perf 2599-2670, Acidize w/ 2000gls 15% 90/10 Acid/Xylene mix, Frac w/ 74,911lbs of 16/30 Garnet Resin Sand. 11/11-11/12/14: RIH w/ 89 jts 2 7/8 J-55 prod tbg tag @ 2733', CO to 3799'-Circulate Clean, PO w/ prod tbg. 11/13/14: RIH w/ 100 jts 2 7/8 J-55 prod tbg to 3254', swab 5 hrs, 25 runs, recover 184 bbls LW. 11/14/14: POOH w/ 100 jts 2 7/8 J-55, RIH w/ 113 jts 2 7/8 6.5# J-55 prod tbg, Prep wo pick up rods. 11/17/14: RIH w/ 25-175-RXBC-24-4 pump & rods, Long stroke well to 500 psig in 2 strokes

Spud Date: **4/28/2014** Rig Release Date: **05/09/2014**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tessa Fitzhugh TITLE Regulatory Analyst DATE 01/06/2015

Type or print name Tessa Fitzhugh E-mail address: tessa.fitzhugh@xtoenergy.com PHONE 432-620-4336

For State Use Only
 APPROVED BY L.R. Dade TITLE Dist. Reg. Supervisor DATE 2/11/15

Conditions of Approval (if any):