Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> – (575) 393-6161	District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION			Revised July 18, 2013 WELL API NO.	
District II – (575) 748-1283					015-42518
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178				5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505				STATE 6. State Oil & Gas	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			o. State Off & Gas	Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7 Laga Nama or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Dump Yard 2 State	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 2H	
2. Name of Operator				9. OGRID Number	
COG Operating LLC 3. Address of Operator				229137 10. Pool name or Wildcat	
2208 W. Main Street, Artesia, NM 88210				Fenton; Bone Spring, NE	
4. Well Location					
Unit Letter N : 190 feet from the South line and 1700 feet from the West line Section 2 Township 21S Range 28E NMPM Eddy County					
Section 2 Township 213 Range 28E Niviria Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3376' GR					
12. Check A	Appropriate Box to	Indicate Nat	ure of Notice,	Report or Other I	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON					
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM □					
OTHER:	-1-4-1			Completion Operat	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
9/30/14 to 10/4/14 MIRU. Load 9 5/8" x 7" & test to 1600# for 10 mins. Good test. Clean out cmt stringers & test csg to 8400# for					
15 mins. Good test.					
11/4/14 Test backside to 1500#. Good test. Test csg to 8432#. Solid test. Perforate 14762-14772' (60). Perform injection test.					
11/29/14 to 12/5/14 Perforate Bone Spring 8574-14712' (756). Acdz w/128064 gal 7 1/2% acid. Frac w/9537625# sand & 8177262 gal fluid.					
12/17/14 to 12/21/14 Drilled out frac plugs. Circulate clean. NM OIL CONSERVATION					
12/23/14 Set 2 7/8" 6.5# J-55 tbg @ 7704'. Place well on pump.				Mia	ARTESIA DISTRICT
12/24/14 Began flowing back & testing.					JAN 2 1 2015
Spud Date: 8/19/1	4	tig Release Date		9/26/14	RECEIVED
Spud Date.		ing Release Date			1/LOCI 4 LD
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
de la companya della					
SIGNATURE TITLE: Regulatory Analyst DATE: 1/16/15					
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946					
For State Use Only					
APPROVED BY: TITLE DISTURDING DATE 2/11/15					re 2/11/15
Conditions of Approval (if any):					•