

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-39812
2. Type of Lease  
 STATE  FEE  FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name  
Bradley 8 Fee
6. Well Number: 3H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
COG Operating LLC

9. OGRID  
229137

10. Address of Operator  
One Concho Center, 600 W. Illinois Avenue  
Midland, TX 79701

11. Pool name or Wildcat  
WILDCAT G-01 S192617K;GLOR-YESO 97788

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	8	19S	26E		150	South	2260	East	Eddy
BH:	B	8	19S	26E		368	North	2390	East	Eddy

13. Date Spudded: 8/18/14
14. Date T.D. Reached: 8/27/14
15. Date Rig Released: 8/28/14
16. Date Completed (Ready to Produce): 9/30/14
17. Elevations (DF and RKB, RT, GR, etc.) 3373' GR
18. Total Measured Depth of Well: 7668MD 2976TVD
19. Plug Back Measured Depth: 7638
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run: N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name  
3335 - 7621 YESO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32#	1210	11	500sx	
5-1/2	17#	7668	7-7/8	1100sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2629	

26. Perforation record (interval, size, and number)  
3335 - 7621 .43 504 holes, Open
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: 3335 - 7621  
AMOUNT AND KIND MATERIAL USED: Acidize w/76,384 gals 15% HCL. Frac w/1,894,687 gals gel, 205,842 gals treated water, 125,934 gals WF R9, 4,163,713# 20/40 white sand, 692,581# 20/40 CRC.

PRODUCTION

28. Date First Production: 10/18/14

Production Method (Flowing, gas lift, pumping - Size and type pump): ESP

Well Status (Prod. Or Shut-in): Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/20/14	24			429	240	1302	559

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
70	70		429	240	1302	39.3

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

30. Test Witnessed By: Ron Beasley

31. List Attachments: C-103, C-102, C-104, survey, C-144

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *C Jackson* Printed Name: Chasity Jackson Title: Regulatory Analyst Date: 11/4/14

E-mail Address: cjackson@concho.com

