orm 3160-5 August 2007) UNITED STATES DEPARTMENT OF THE INTEL		INTERIOR	OCD Arte	esia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			ELLS	ſ	5. Lease Serial No. NMLC028731		×	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			ł	6. If Indian, Allottee	e or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM111789X			
1. Type of Well					8. Well Name and No. DODD FEDERAL UNIT 573			
2. Name of Operator COG OPERATING LLC Contact: CHASITY JACKSON E-Mail: cjackson@concho.com					9. API Well No. 30-015-40355			
). (include area code) 36-3087		10. Field and Pool, or Exploratory DODD; GLORIETA-UPPER YESO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			<u></u>		11. County or Parish		<u></u>	
Sec 10 T17S R29E Mer NM	P SESW 1055FSL 1535FV	NL.			EDDY COUNT	ΓΥ, NM		
12. CHECK AP	PROPRIATE BOX(ES)	O INDICATE	NATURE OF N	OTICE, RE	PORT, OR OTHI	ER DATA		
TYPE OF SUBMISSION	T	<u> </u>	TYPE OF	ACTION				
□ Notice of Intent		Dee	=	Productio	on (Start/Resume)	U Water Shu	t-Off	
Subsequent Report	Alter Casing	_	ture Treat	C Reclamat	•	U Well Integ	rity	
	Casing Repair		Construction	C Recompl		🔀 Other Drilling Oper	ations	
Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon	Tempora	rily Abandon	• •		
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