NM OIL CONSERVATION

ARTESIA DISTRICT

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico
Energy Minerals and Natural Resources

FEB 1 8 2015

Form C-141 Revised August 8, 2011

ZRP-2826

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in RECEIVED NMAC.

Release Notification and Corrective Action 11AB1505 03417 **OPERATOR** ☐ Initial Report Final Report OGRID Number Name of Company Contact Yates Petroleum Corporation Robert Asher 25575 Address Telephone No. 104 S. 4th Street 575-748-1471 Facility Name Facility Type Maduro BOZ State #1H Battery Surface Owner Mineral Owner API No. State State 30-015-37537 LOCATION OF RELEASE Range North/South Line East/West Line Unit Letter Section Township Feet from the Feet from the County P 10 25S 27E 660 South 330 Fast Eddy Latitude 32.13904 Longitude 104.17031 NATURE OF RELEASE Type of Release Volume of Release Volume Recovered Crude Oil & Produced Water 1 B/O & 15 B/PW 1 B/O & 14 B/PW Source of Release Date and Hour of Occurrence Date and Hour of Discovery 2/4/2015; AM Stuffing Box 2/4/2015; AM Was Immediate Notice Given? If YES, To Whom? Mike Bratcher/NMOCD II By Whom? Date and Hour Robert Asher/Yates Petroleum Corporation 2/5/2015; AM (Email) Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* The packing blew out on the stuffing box, causing the release. Vacuum truck(s) and roustabout crews were called. Describe Area Affected and Cleanup Action Taken.* An approximate area of 50'X 25'. The packing on the stuffing box was repaired and the released fluid was recovered using a vacuum truck. Impacted soils excavated /hauled to a NMOCD approved facility. Vertical and horizontal delineation samples outside of battery will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: 50-99 (approximately 55', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: Approved by Environmental Printed Name: Robert Asher Title: NM Environmental Regulatory Supervisor Expiration Date: NA Approval Date: Conditions of Approval C.D. Rules & Guidelines Remediation per O.C.D. Rules & Guidelines E-mail Address: boba@yatespetroleum.com **SUBMIT REMEDIATION PROPOSAL NO** Date: February 18, 2015 Phone: 575-748-4217

LATER THAN: