Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD	Artesia
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

7. .If Unit or CA/Agreement, Name and/or No. NMNM88525X

Lease Serial No. NMLC028784A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

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ER Oil Wall Cos Wall		the state of the s		•	
2. Name of Operator		CHASITY JACKSON	9	API Well No.	
COG OPERATING LLC	E-Mail: cjackson@	©concho.com		30-015-40887-00-X1	
3a. Address ONE CONCHO CENTER MIDLAND, TX 79701	R 600 W ILLINOIS AVENUE	3b. Phone No. (include area cod Ph: 432-686-3087	le) . [16	 Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPE 	
4. Location of Well (Footage,	Sec., T., R., M., or Survey Description	1)	. 11	1. County or Parish, and State	
Sec 13 T17S R29E SES	595FSL 330FEL		ļ	EDDY COUNTY, NM	
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12. CHECK	APPROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
☐ Notice of Intent	. Acidize	□ Deepen	☐ Production	(Start/Resume)	
14offee of Thient	☐ Alter Casing	□ Fracture Treat	Reclamatio	n	
Subsequent Report ■ Subsequent Report Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Noti	ce Change Plans	□ Plug and Abandon	☐ Temporaril	y Abandon Well Spud	
	Convert to Injection	Plug Back	■ Water Disp	osal	
testing has been completed. Findetermined that the site is ready 10/14/14 Spud 17-1/2 @ 10/15/14 TD 17-1/2 @ 26 WOC 18hrs. Test BOP to	nal Abandonment Notices shall be file for final inspection.) 10PM. 5. Ran 6jts 13-3/8 J55 54.5# (2000# for 30 min. ok.	@ 265. Cmt w/400sx C. PD	ding reclamation, ha	ive been completed, and the operator has	
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