Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM117806	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other					8. Well Name and No. LOGAN 35 P FEDERAL 19	
Name of Operator     LIME ROCK RESOURCES II	ETT rces.com	9. API Well No. 30-015-40808-00-S1				
1111 BAGBY STREET SUITE 4600 Ph			o. (include area code 23-8424 3-8810	e) .	10. Field and Pool, or Exploratory RED LAKE	
4. Location of Well (Footage, Sec., 7			11. County or Parish,	and State		
Sec 35 T17S R27E SESE 970	EDDY COUNTY, NM					
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dea	epen	☐ Production (Start/Resume)		■ Water Shut-Off
_ ,	☐ Alter Casing	☐ Fracture Treat		□ Reclamation		■ Well Integrity
Subsequent Report	□ Casing Repair	<del></del>	□ New Construction □ Rec			☑ Other Venting and/or Flari
☐ Final Abandonment Notice			_ , .		rarily Adandon ng	
<u> </u>	☐ Convert to Injection	*		☐ Water Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Flared gas due to DCP Artesia Plant keeping the Acid Gas Compressor under maximum operating volume. Flares were intermitting. Please see flare volumes reported for Sept, Oct and Nov 2013.						
Flared Gas Volume for Sept 2013 - 1595 mcf			• /		NM OIL CON	SERVATION
Flared Gas Volume for Oct 2013 - 185 mcf					ARTESIA D	
Flared Gas Volume for Nov 2013 - 18 mcf				, /	FEB	<b>3</b> 2015
Please see attached well list for wells in battery.			ACCEPTION OF THE	/u/15 ************************************	RECE	IVED
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #231912 verified by the BLM Well Information System  For LIME ROCK RESOURCES II A LP, sent to the Carlsbad True Committed to AFMSS for processing by JENNIFER MASON on 02/19/2014 11 HMS5 4485E RECORD  Name(Printed/Typed) TRISH MEALAND  Title PRODUCTION ANALYST						
, and the state of			THE THOUSTION ALVALIST			
Signature (Electronic S	Date 01/13/2014 JAN 2 9 2015					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE TO ANOTHER PROPERTY OF THE PROPERTY						
Approved By			Title	CAF	OF PAND MANAGER RLSBAD FIELD OFFIC	E Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	<i>/</i>	v. <i>()</i>	