Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NMLC060543 6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

abandoned wen. Ose form 5700-0 (A	Ar b) for such proposals.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No. NMNM101360X
1. Type of Well Gas Well Other: INJECTION		Well Name and No. NORTH SQUARE LAKE UNIT 5
Name of Operator Contact MEMORIAL PRODUCTION OPERATINGMail: ADONY	: ADONYA DRYDEN A.DRYDEN@BRAMMER.COM	9. API Well No. 30-015-10322
3a. Address 1301 MCKINNEY STREET SUITE 2100 HOUSTON, TX 77010	3b. Phone No. (include area code) Ph: 318-429-2277	10. Field and Pool, or Exploratory SQUARE LAKE GB SA
4. Location of Well (Footage, Sec., T., R., M., or Survey Descript	ion)	11. County or Parish, and State
Sec 20 T16S R31E 1650FSL 990FWL		EDDY COUNTY, NM
10 OHEGE ADDRODDIATE DOVERS	TO DIDICATE MARKING OF MORIOE	DEPONE OF OTHER PART

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE O	OF NOTICE, REPORT, OR OTHER DATA
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TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION			
☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☑ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	■ Water Shut-Off ■ Well Integrity ■ Other

CASING REPAIR WORK DONE.

SEE ATTACHED OPERATIONS REPORTS/SUMMARY.

Accepted for record

Aeturn well to benificial use "or submit Plat proceedure withing 30 days. NMOII ~ NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 2 0 2015

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #286393 verifie For MEMORIAL PRODUCTION O	d by the	e BLM Well Informa	ation Systematics	em F	RECEIVE	ED .
Name(Printed/T)	oped) ANDREW KOBELAN	Title	OPERATIONS	[NGINE E	R-II:		. ,,
Signature	(Electronic Submission)	Date	12/29/2014	ACC	EPTED FO	R REC	ORD
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE	USE			
	l, if any, are attached. Approval of this notice does not warrant or nt holds legal or equitable title to those rights in the subject lease	Title		Dis	DEC 30 PRAWA	X	- NIP
which would entitle th	e applicant to conduct operations thereon.	Office			REAU OF LAND M	0.000	
Title 18 U.S.C. Section States any false, ficti	n 1001 and Title 43 U.S.C. Section 1212, make it a crime for any peritious or fraudulent statements or representations as to any matter wi	rson kno	wingly and willfully	o make to a	iny department or ager	icy of the Un	ited

^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WELL:

DAILY OPERATIONS

FIELD:

SQUARE LAKE-GB-SA

TOTAL AFE:

\$0

COUNTY/STATE:

PTD:

LOCATION:

ELEVATION (RKB):

API #:

30-015-10322

EDDY/NM

SERIAL NO: SPUD DATE:

OBJECTIVE:

JOB NAME:

EXPENSE WORKOVER

JOB TYPE:

Remedial

CONTRACTOR/RIG#:

Aug 18 2014 RIG SUPERVISOR:

PRESENT OPERATIONS: MIRU, RELEASE PKR, POH SCANNING TBG, TIH W/ BIT & SCRAPPER, TAG FILL AT

3246' PU ABOVE PERFS SDFN

TRAVEL TO LOCATION; INTERDUCTION OF NEW CREW & RIG, HELD SAFETY MEETING/JSA REVIEW, LOTO, MIRU. WELL DEAD, RIG DN WELL, PULL OUT OF LARKIN HEAD 30 POINTS TO RELEASE DOG SLIPS, NU BOP, LAY DN RIG FLOOR, ADD 4' SUB, PU PULL IN TENSION ON PKR, SET DN RELEASE PKR, PKR LOST WT TO 5K, POH SCANNING TBG, LAY DN VENT PKRS, THAT WERE SET AT 281' - 356' TO ISOLATE SMALL HOL; E FROM 308' - 340'. AERO SET PKR WAS SET AT 2980' PER TALLY, PERFORATIONS ARE @ 3124' - 3460'. CONTINUED SCANNING OUT WITH TBG. VENT PKR SET UP HAD 3.5 TBG WELDED TO THE 2 3/8 PRODUCTION AS A BRIDGE FOR FLUID TO TRAVEL TOP TO BTM FOR MIT TEST, BUT ISOLATING THE CSG WITH 2' SEALS ON THE OUTSIDE OF THE 3.5 TBG.75'

87 YELLOW 1 BLUE

0 GREEN

1 RED

89 SCANNED, TIH W/ 4 1/2 BIT AND 4 3/4 SCRAPPER ON 100 JNTS OF 2 3/8 IPC TESTED TO 3K, LOST 10 MORE IPC JOINTS, TAGGED FILL AT 3246', PBTD IS 3490', AGAIN PERFORATIONS ARE 3124' - 3460', 214' OF 336' OF PERFORATIONS ARE COVERED. 122' ARE OPEN. PULL ABOVE PERFORATION OF 3124, SHUT BOP'S, SECURE WEL; RIG CREW TRAVEL TO ARTESIA, NM, THERE HOME,

ACTIVITY PLANNED:

CONTINUE POH, TIH W/ BAILER TOOLS, CLEAR FILL TO PBTD OF 3490', POH, TIH

W/ PLUG/PKR TEST FOR CSG HOLE

DAILY JOB COST:

\$11,385

TOTAL JOB COST:

\$11,385

Aug 19 2014

RIG SUPERVISOR:

PRESENT OPERATIONS:

POH W/ BIT & SCRAPPER, TIH W/ BAILER 3 TIMES BAILING OUT FILL TO 3450'.

POH, TOH W/ RBP SET @ 2975'

CREW TRAVEL TO LOCATION; CONTINUE POH W/ 4 1/2 BIT & 4 3/4 SCRAPPER, TIH W/ NOTCH COLLAR, 2 CHECK VALVES, 6 JNTS OF 2 3/8 CAVITY, BAILER, BAILING TO 3341', 98 JNTS, POH, CLEAN OUT, TIH W/ BAILER ASSEMBLY BAILING OUT TO 3436, 100 JNTS. POH, CLEAN OUT TBG, TIH 3RD TIME BAILING OUT TO 3450, 101 JNTS, STILL 10' INTO BTM PERFORATION OF 3460 W/ FILL. POH, CLEAN OUT TBG, TIH W/ RBP, ON/OFF TOOL, TO 2975. SET RBP, PULL OFF TOOL, PU ABOVE PERFS, SECURE WELL, SDFN.; CREW TRAVEL HOME

ACTIVITY PLANNED:

TIH W/ PKR TESTING FROM TOP TO BTM, HOLES IN CSG, W/ PUMP TRUCK,

DAILY JOB COST:

TOTAL JOB COST:

Aug 20 2014

RIG SUPERVISOR:

PRESENT OPERATIONS:

Continue poh, tih w/ 5.5 rbp to 2975', test with pkr looking for holes in csg. Hole

isolated at surface. Ready to cmt

CREW TRAVEL TO LOCATION; HELD SAFETY MEETING. JSA REVIEW, RIG UP PUMP TRUCK, CONTINUE POH W/ ON/OFF TOOL, TIH W/ PKR TO 1304'. PUMP DN TBG TO LOAD AGAINST RBP SET AT 2975' W/ 45 BBLS FW. PRESSURE TO 600 PSI, HELD FOR 10 MIN. BLED PSI, RELEASE PKR, PU TO 657', SET PKR, PUMP FW PRESSURING TO 650 PSI, PRESSURE HELD FOR 10 MIN. BLED PSI, PUMP DN ANN. 16 BBLS, PRESSURED TO 275 PSI INJECTING FLUID AT 2 BBL/MIN. SD. PRESSURE BLED IMMEDIATELY. RELEASE PKR, PU TO 333', PUMP DN TBG PRESSURING UP TO 700 PSI HOLDING FOR 10 MIN. BLED PSI, RELEASE PKR, PU TO 275'. PUMP DN TBG INJECTING FLUID @ 2 BBL/MIN 300 PSI, SD, PSI BLED IMMEDIATE. RELEASE PKR, PU TO 203', PUMP DN ANN., PRESSURED TO 725 PSI, HOLDING FOR 10 MIN. BLED PSI, TIE ON TBG, INJECTED FLUID @ 2 BBL/MIN 300 PSI. SD. CSG BTWN 5.5, & 13 3/8 CSG VALVE OPEN, WE ESTABLISHED FLUID TO SURFACE WHILE PUMPING DN 5.5 CSG THROUGH LEAK HOLES FROM 275' - BELOW 203'.; RELEASED PKR POH. TIH W/ ON/OFF TOOL, TO RBP AT 2975'. RELEASE RBP, PU TO 350', SET RBP, PULL OFF, POH. SHUT BOP RAMS, SECURE WELL, RIG DN PUMP TRUCK, AND VAC TRUCK, SDFN. BLM WAS NOTIFIED WITH TEST, MEMORIAL ENGINEER WAS NOTIFIED AND PROCEDURE WAS DISCUSSED AND AGREED ON, THEN ENGINEER EMAILED BLM, BLM WAS NOTIFIED AND VERBAL GO AHEAD WAS GIVEN BY BLM TO PROCEED WITH CMT DESIGN. BLM WANTS ANNULAR BTWN 5.5 CSG AND 13 3/8 CSG CEMENTED TO SURFACE DUE TO THE FACT THAT THE 13 3/8 WAS SET AT A DEPTH OF 28' IN 1964, WELLS LIKE THIS HAVE TO BE DONE THIS WAY PER THE BLM. WE AGREED TO SATISFY THE BLM.; CREW TRAVEL HOME.

ACTIVITY PLANNED:

Nd bop, add 8 5/8 collar to Larkin head. Rig up cmt crew, pump cmt dn csg to sqz

leak and, cmt annular btwn 5.5, 13 3/8 csg, per BLM.

DAILY JOB COST:

\$9,044

TOTAL JOB COST:

\$29,004

Aug 21 2014	RIĠ SUPERVISOR:					
	PRESENT OPERATIONS:	RIG UP CEMENT C SHUT VALVE, SQZ	REW, PERFORM CEMENT SQZ DN 203'-333'	5.5 CSG, CIR UP 13 3/8 CSG,		
	TRAVEL TO LOCATION; JSA REVIEW, HELD SAFETY MEETING. MIRU CMT CREW. SPOT VAC TRUCK, WATER TRUCKS. REMOVE BOP, REMOVE WELL HEAD BTM FLANGE, ADD 8 5/8 CSG COLLAR AND CMT HEAD SWEDGE, AND CMT HEAD, RIG UP HIGH PRESSURE CMT LINES. ADD SUGAR TO CATCH TRUCK, HELD JOB SAFETY MEETING. PRESSURE					
	TEST CMT LINES TO 3000 PSI ESTSABLISH RATE ON FW DN TRUCK CATCH FLUID IN CELL PRESSURE AT SURFACE WAS	. HELD GOOD, BLED CSG PUMPED 5 BBLS AR. WEIGHT UP CMT 300 PSI, MIXED 12 BB	INES, OPEN 2X2 VALVE, OPEN B	RADEN VALVE ON 13 3/8 CSG. JGH 13 3/8 CSG VALVE, SD, VAC F 2 BBL/MIN, INJECTING SHUT BRADEN HEAD IN,		
	PRESSURE HAD RISEN TO 280 CMT SET TIME, PUMPED 4 BB BBLS OF SLURRY PUMPED WA SD, PRESSURE DROPPED TO 8) PSI. AT 90 GONE PR LS MORE OF CMT AT IS 94;SWITCH TO FV 30 PSI. SWITCHED TO	ESSURE WAS AT 380 PSI., AT TH A TOTAL OF 400 SKS CLASS C W, V DISPLACEMENT, PUMPED 1.5 B I VAC TRUCK, WASHED UP CEMEI	IS POINT WE HAD 1 HR ON THE / 2% CALCIUM CLORIDE. TOTAL BLS, PRESSURE WAS AT 395. NT PUMP. TIED BACK ON CSG,		
	HELD. WAITED 30 MIN. ROLLI DROPPED TO 300 HELD. WAIT	ED OVER PUMP, HALF TED 30 MIN. ROLLED 10. SHUT IN. SECUREI	WELL. RIG DN CEMENTING CRE			
	ACTIVITY PLANNED:	WOC, PU WRK 2 7, CLEAN. GO TO BTN	8 WRK STRING, 4.3/4 COLLARS, 1 CUT RAT HOLE.	4 3/4 BIT, DRILL OUT CMT		
	DAILY JOB COST:	\$19,524	TOTAL JOB COST:	\$48,528		
Aug 22 2014	RIG SUPERVISOR:					
	PRESENT OPERATIONS:	WOC				
	TRAVEL TO LOCATION TO TAK	KE PACKER FLUID, ME	T DIRT WORKING COMPANY ON	106 LOC.		
	ACTIVITY PLANNED:	SHUT DN FOR WEE	KEND			
	DAILY JOB COST:	\$1,575	TOTAL JOB COST:	\$50,103		
Aug 23 2014	RIG SUPERVISOR:			·		
	PRESENT OPERATIONS:	FW TO RP. SDFN.				
	TRAVEL TO LOCATION; MIRU F REVERSE PIT. SDFN.; TRAVEL (R SWIVEL, DRILL COLLARS, 4 3/	4 BIT. REVERSE PIT. ADD FW TO		
	ACTIVITY PLANNED:	SHUT DN FOR WEE	KEND, DRILL OUT CMT MONDAY	•		
	DAILY JOB COST:	\$1,425	TOTAL JOB COST:	\$51,528		
Aug 24 2014	RIG SUPERVISOR:					
1 .	PRESENT OPERATIONS:	SHUT DN FOR WEE	KEND			
	SHUT DN FOR WEEKEND		•			
	ACTIVITY PLANNED:	DRILL OUT CMT 16	5 - 333-, WASH SAND OFF PLUG,	POH, TIH RELEASE RBP, POH.		
	DAILY JOB COST:	\$Ó	TOTAL JOB COST:	\$51,528		
Aug 25 2014	RIG SUPERVISOR:					
	PRESENT OPERATIONS:	· OPEN WH, NO PSI,	NDNU BOP, PU 4 3/4 BIT, 3 COLI	ARS START DRILLING CMT.		
	SWEDGE, 8 5/8 COLLAR. FLUID	STANDING FULL, PL NT, RIG UP SWIVEL, (OPEN WELL HEAD, NO PRESSUF TIH W/ 4 3/4 BIT, 4 - 3.5 COLLA COMMENCE TO DRILLING AND CI WELL, SDFN.;TRAVEL HOME	RS TAGGING CMT AT 118'. PU		
	ACTIVITY PLANNED:	CONTINUE DRILLIN ON/OFF TOOL, PUL	G THROUGH CMT TO 340', WASH L RBP.	I SAND TO 350', POH, TIH W/		
	DAILY JOB COST:	\$9,799	TOTAL JOB COST:	\$61,327		
Aug 26 2014	RIG SUPERVISOR:			-		
	PRESENT OPERATIONS:	CSG TO 500 PSI. HE		į		
	SAND @ 382'. RBP @ 392'. PU, TO 200 PSI. CHECKED REVERS MANIFOLD WAS LEAKING AFTE ADD VALVE AND GAUGE ON TE TIMES. BLED LINES. REMOVED CLOSED BOP RAMS. TEST AGAITHAT WAS SCREWED ON LARK WHEN INSTALLING BTM FLANG TAPE, RE INSTALL BTM FLANGING RIGNIPPLE ON CSG WAS LEAK	CLOSE BOP RAMS, IN E UNIT FOR LEAKS, FER WE DISCONNECTE IG. TESTED TO 600 PS RBP, RBP LOOKED G IN TO 600 INTO CSG. IN 8 5/8 8 RD THREA IE, ANSWER WAS NO. E, AND BOP, TIGHEN KING.; BLED OFF PRES	DRILLING FROM 300' TO 340', E ISTALL 1000 PSI GAUGE ON CSG. DUND THAT A VALVE GOING TO D HOSE. BLED LINES. PUT LOAD SI ON CSG, SHUT IN CSG. HAD LE DOD. TIH W/ RBP. SET AT 350'. I BLED DOWN TO 300 PSI. LOOKE IT WAS LEAKING. I ASK CREV I HAD CREW REMOVE BOP, AND ALL. RE-TEST TO 500, NORTH BA SURE, TIGHTEN VALVE. RE-TEST	TEST TO 600 PSI. LEAKED OFF THE REVERSE PIT ON HOSE ON NORTH CSG VALVE. EAK OFF. DID THIS SEVERAL POH W/ TBG STANDING BACK. D AT CSG BELOW BTM FLANGE W IF THEY USED TEFLON TAPE BTM FLANGE, ADD TEFLON ALL VALVE ATTACHED TO 2" ED CSG. CSG HELD 550 PSI		
	FOR 45 MINS., WITHOUT ANY ACTIVITY PLANNED:	TIH W/ DRILL BIT,	BLED OFF CSG. SECURE WELL, S CLEAN OUT TO 3490', PERFORM	: 1		
	D471 V 10D 000	TREATMENT, POH,	•			
	DAILY JOB COST:	\$10,345	TOTAL JOB COST:	\$71,672		

Aug 27 2014				
	RIG SUPERVISOR:		<u>-</u>	
	PRESENT OPERATIONS:	POH W/ RBP, TIH W/ 3492' CIRCULATE CLI		'AG 3372', CIRCULATE/ DRILL TO
	RBP. TIH W/ 4 3/4 BIT, 6 - 3 TREATMENT. ADDED SWIVE	1.5 COLLARS, & 98 JNTS L, EST. CIRCULATION TO	OF WRK STRING TO 3372' FII THE REVERSE PIT. DRILLED	'. LATCH ON, RELEASE, POH W/ LL HAD COME IN DURING SQZ DN TO 3492'. LOTS OF SAND, PPOSED TO BE ON LOCATION BY
		JNG UP ON PREVIOUS JO	B, ACID JOB WILL COMMENC	E IN THE AM. MEANWHILE, PULL
	ACTIVITY PLANNED:	GO BACK TO 3392' C POH LAY DN CLRS, F	IRCULATE CLEAN, RIG UP AC LUSH ACID.	ID CREW, SPOT ACID AT 3492'
	DAILY JOB COST:	\$8,779	TOTAL JOB COST:	\$80,451
Aug 28 2014	RIG SUPERVISOR:			
	PRESENT OPERATIONS:	PERFORM ACID TREA	TMENT.	H, TIH W/ 5.5 PKR, SET @ 2972'
	ON 2 7/8 WRK STRING TO 3-LOC. TEST LINES, SPOT AND STANDS, THEN, POH NORMATEST LINES TO 4000 PSI. HE PER MIN, 750 PSI. FOR 10 BI TREATMENT, WELL PRESSUR DURING ACID TREATMENT. 2600 PSI. PUMPED 29 BBLS TINTO FORMATION. SHUT DN WELL DIDNT BLEED DN MUCTO SHUT IN WELL FOR NIGHDN 2 7/8 WKR STRING. TIH VAND PUMP 1/4 PRK FLUID DITO 500 PSI FOR 30 MIN. PALONCE COMPLETE, AND APPR PRODUCTION.; CREW TRAVE	492'. NO FILL. PU TO 346 D BALANCE 82 GALS OF SI AL STANDING BACK. LAY I ELD GOOD. BLED LINES. (BLS, START 15% NEFE AC KE WAS 1560 PSI, PUMPE AFTER 10 BBLS FW FLUSH TO BTM PERF OF 3460', P I. PRESSURE BLED SLOWI CH.,BLED 20 BBLS TO ACI TIT, TO LET ACID SPIN OU W/ PKR AND IPC PRODUC N CSG, SET PKR, CONTIN JL SWARTZ WILL BE ON L OVED. WE WILL FINISH I L HOME	0, RIG UP ROYWELL ACID SE UPER A SOLVENT, FOLLOWED ON DRILL COLLARS, AND BIT. OPEN MASTER VALVE. EST., ILCID, INCREASE RATE TO 1.5 & ED 48 BBLS, SWITCH TO FREST, INCREASE RATE TO 3 BBL/YUMPED AN ADDITIONAL 20 BLY FROM 2550 TO 2200 PSI. VID TRUCK. SHUT IN WELL. WE TI, WILL FLOW BACK INTO VACTION TBG TO 2975 LEAVE HUE LOADING AND TESTING A OC AT 12 NOON TO WITNES OU WELL, AND RDMO. TURN VID A STATE OF THE S	MIN, PRESSURE INCREASED TO BLS OF FLUSH TO PUSH ACID VATCHED PRESSURE FOR 30 MIN ILL PSI WAS 2300 PSI. DECIDED LC TRUCK TOMORROW, POH, LAY ANGING. RIG UP PUMP TRUCK NNULAR WITH CHART RECORDES MIT TEST. WE WILL BE READY. WELL OVER TO MEMORIAL
•	ACTIVITY PLANNED:	BLED TBG, POH, LAY PKR FLUID, TEST. RD		R, IPC PROD TBG TO 2975'. CIR
	DAILY JOB COST:	\$23,387	TOTAL JOB COST:	\$103,838
Aug 29 2014	RIG SUPERVISOR:	* .		
	PRESENT OPERATIONS:	TO 550 PSI, SDFW.	O SET PKR TO 2975', CIRCUL	ATE PKR FLUID DN ANN., TEST
				
	TRUCK TO TBG. BLED INTO N 2 7/8 WRK STRING LAYING D PKR ON BTM HANGING @ 29 BBLS UP IN THE TBG. CIRCUI DN, SET RD-1 AREO SET PKR PACKING, TEFLON TAPE, THE 550 PSI. BLED DOWN DUE TO	VAC TRUCK 17 BBLS OF F IN. TIH W/ 98 JNT OF 2 3 75', RIG UP KILL TRUCK O LATION WAS EST, IMMED W/ 15 POINTS. ND BOP, IN SCREW ON NEW 8 5/8 D FOAMY PKR FLUID. THI NG 100 PSI ON ANNULIS.	W, WELL HAD SMALL FLOW, 1/8 IPC PRODUCTION TBG TO ON ANNULAR. PUMPED 65 BBI DIATLY TO SURFACE OUT OF LAND TBG IN 8 5/8 X 2 3/8 S TOP NUT. RIG UP KILL TRUC S IS COMMON. CONTNUED TO TUE SEPT 2ND WE WILL PER) PSI. CSG 0. HOOKED VACUUM JNSET PKR, POH W/ 99 JNTS OF 2970 W/ REDRESSED RD-1 AREC S OF PACKER FLUID PUTTING 10 THE TBG TO VAC TRUCK, SHUT ILIPS LARKIN HEAD. ADD K ON ANNULAR, PRESSURING TO DOBTAIN A SOLID PRESSURE FORM A MIT CHARTED TEST W/
	TRUCK TO TBG. BLED INTO N 2 7/8 WRK STRING LAYING D PKR ON BTM HANGING @ 29 BBLS UP IN THE TBG. CIRCUI DN, SET RD-1 AREO SET PKR PACKING, TEFLON TAPE, THE 550 PSI. BLED DOWN DUE TO HOLD. SHUT IN WELL LEAVIN	VAC TRUCK 17 BBLS OF F IN. TIH W/ 98 JNT OF 2 3 75'. RIG UP KILL TRUCK O LATION WAS EST. IMMED W/ 15 POINTS. ND BOP, IN SCREW ON NEW 8 5/8 D FOAMY PKR FLUID. THI NG 100 PSI ON ANNULIS. NMT. RIG DN MOVE REIL	W, WELL HAD SMALL FLOW, 1/8 IPC PRODUCTION TBG TO ON ANNULAR. PUMPED 65 BBI DIATLY TO SURFACE OUT OF LAND TBG IN 8 5/8 X 2 3/8 S TOP NUT. RIG UP KILL TRUC S IS COMMON. CONTNUED TO TUE SEPT 2ND WE WILL PER	JNSET PKR, POH W/ 99 JNTS OF 2970 W/ REDRESSED RD-1 AREC S OF PACKER FLUID PUTTING 10 THE TBG TO VAC TRUCK, SHUT LIPS LARKIN HEAD. ADD K ON ANNULAR, PRESSURING TO D OBTAIN A SOLID PRESSURE FORM A MIT CHARTED TEST W/
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Aug 30 2014	TRUCK TO TBG. BLED INTO N 2 7/8 WRK STRING LAYING D PKR ON BTM HANGING @ 29 BBLS UP IN THE TBG. CIRCUI DN, SET RD-1 AREO SET PKR PACKING, TEFLON TAPE, THE 550 PSI. BLED DOWN DUE TO HOLD, SHUT IN WELL LEAVIN BLM. SCHEDULED FOR 8 AM I ACTIVITY PLANNED: DAILY JOB COST: MD: TVD:	VAC TRUCK 17 BBLS OF F IN. TIH W/ 98 JNT OF 2 3 75'. RIG UP KILL TRUCK C LATION WAS EST. IMMED W/ 15 POINTS. ND BOP, IN SCREW ON NEW 8 5/8 D FOAMY PKR FLUID. THI NG 100 PSI ON ANNULLS. NMT. RIG DN MOVE REIL WAITING ON BLM MIT	W, WELL HAD SMALL FLOW. (/8 IPC PRODUCTION TBG TO ON ANNULAR. PUMPED 65 BBI DIATLY TO SURFACE OUT OF LAND TBG IN 8 5/8 X 2 3/8 S TOP NUT. RIG UP KILL TRUC S IS COMMON. CONTNUED TO TUE SEPT 2ND WE WILL PER ABLE RIG 10.;TRAVEL HOME IT TEST, AND SIGNATURE APP TOTAL JOB COST:	JNSET PKR, POH W/ 99 JNTS OF 2970 W/ REDRESSED RD-1 AREC S OF PACKER FLUID PUTTING 10 THE TBG TO VAC TRUCK, SHUT LIPS LARKIN HEAD. ADD K ON ANNULAR, PRESSURING TO DOBTAIN A SOLID PRESSURE FORM A MIT CHARTED TEST W/
Aug 30 2014	TRUCK TO TBG. BLED INTO N 2 7/8 WRK STRING LAYING D PKR ON BTM HANGING @ 29 BBLS UP IN THE TBG. CIRCUI DN, SET RD-1 AREO SET PKR PACKING, TEFLON TAPE, THE 550 PSI. BLED DOWN DUE TO HOLD, SHUT IN WELL LEAVIN BLM. SCHEDULED FOR 8 AM I ACTIVITY PLANNED: DAILY JOB COST: MD: TVD: RIG SUPERVISOR:	VAC TRUCK 17 BBLS OF F IN. TIH W/ 98 JNT OF 2 3 TS'. RIG UP KILL TRUCK LATION WAS EST. IMMED W/ 15 POINTS. ND BOP, IN SCREW ON NEW 8 5/8 D FOAMY PKR FLUID. THI NG 100 PSI ON ANNULIS. NMT. RIG DN MOVE REIL WAITING ON BLM MIT \$13,248 FOOTAGE	W, WELL HAD SMALL FLOW. (/8 IPC PRODUCTION TBG TO /0 NANNULAR. PUMPED 65 BBI DIATLY TO SURFACE OUT OF LAND TBG IN 8 5/8 X 2 3/8 S TOP NUT. RIG UP KILL TRUC S IS COMMON. CONTNUED TO TUE SEPT 2ND WE WILL PER ABLE RIG 10.;TRAVEL HOME IT TEST, AND SIGNATURE APP TOTAL JOB COST:	JNSET PKR, POH W/ 99 JNTS OF 2970 W/ REDRESSED RD-1 AREC LS OF PACKER FLUID PUTTING 10 THE TBG TO VAC TRUCK, SHUT LIPS LARKIN HEAD. ADD K ON ANNULAR, PRESSURING TO D OBTAIN A SOLID PRESSURE FORM A MIT CHARTED TEST W/ ROVAL. \$117,086
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NORTH SQUARE LAKE UNIT #005

Sep 2 2014 RIG SUPERVISOR: PRESENT OPERATIONS: PERFORM MIT W, BLM, STILL LEAKING AT 50 LB PER MIN. ARRIVET D LOCATION/RDMO RELIABLE RIG 10, NIRU KILL TRUCK W, CHART RECORDER. TESTED ANN TO 600 PS. LEAK COFF AT 100 LEFARING, TIGHENED MORE, STOPPED LEAK ON SUPERACE, PRESSURED UP AGAIN, SAME LEAK OFF AS ABOVE, BLM REPUSED! CARDOL SALLED, SECRET, STOPPED LEAK ON SUPERACE, PRESSURED UP AGAIN, SAME LEAK OFF AS ABOVE, BLM REPUSED! CARDOL SALLED DEFINITION TO 220. HOLDS, FOR 24 HIS. LARKIN HEAD PACKING STARTED LEAKING, TIGHENED MORE, STOPPED LEAK ON SUPERACE, PRESSURED UP AGAIN, SAME LEAK OFF AS ABOVE, BLM REPUSED! CARDOL SALLED BLAND MERCHON RATE. ENVIRONS SALL IS LESS DATI IN THIS PROCEDURE, SUPERASINO, STOPPED LEAK ON SUPERACE, AND SUPERASINO, STOPPED LEAK OFF AS A SOLVE BLAND THE COLOR THAN E. 4554. COST START THIS PROCEDURE 9/5/14;RIG DN PUMP TRUCK, TRAVEL TO NOSL 109 ACTIVITY PLANNED: FIXED LEAK AT LARKIN HEAD PACKING, TIGHTENED. STILL LEAKING OFF AT SQL. CHIMICAL LATES SQ2 PLAN DAILY JOB COST: \$2,106 FIXED LEAK AT LARKIN HEAD PACKING, TIGHTENED. STILL LEAKING OFF AT SQL. CHIMICAL LATES SQ2 PLAN DAILY JOB COST: \$2,106 FIXED LEAK AT LARKIN HEAD PACKING, TIGHTENED. STILL LEAKING OFF AT SQL. CHIMICAL LATES SQ2 PLAN DAILY JOB COST: \$2,106 FIXED LEAK AT LARKIN HEAD PACKING, TIGHTENED. STILL LEAKING OFF AT SQL. CHIMICAL LATES SQL PLAN DAILY JOB COST: \$2,106 FIXED LEAK AT LARKIN HEAD PACKING, TIGHTENED. STILL LEAKING OFF AT SQL. RESENT OPERATIONS: PERFORMED LATEX ENVERON SQL TREATMENT HOLD AS SQL PLAN BALLED. RESENT OPERATIONS: FIXED LEAK AT LARKIN HEAD PACKING, TOWN SUM-A SUCKETS, ADD NITROGEN BOTTLE REGULATED AT SQL PLAN BALLEY, AND SUM-A SUCKETS, ADD NITROGEN BOTTLE REGULATED AT SQL PLAN BALLEY, AND SUM-A SUCKETS, ADD NITROGEN BOTTLE REGULATED AT SQL PLAN BALLEY, AND SUM-A SUM-					**************************************	
ARRIVET DI LOCATION/RIDNO BELIABLE RIS ID, MIRIU KILL THUCK W CHART RECORDER. TESTED ANN TO SO PSI, LEAK OF AT 100 LE PSE MIN, DN TO 300 PSI, LEAK OF 67 BIO BER MIN, NO TO 220 HOLDS, FOR 2 HIS LAKKIN HEAD PACKING STARTED LEAKING, TIGH-RIBE MORE, STOPPED LEAK ON SURFACE, PRESSURED UP AGAIN, SAME LEAK OFF AS ABOVE, BUR BEFLISED/LOCATELLED, CALLED ENGINEER ANDREW KOOLOVA, AND SUGGESTED A CHEMICAL LATEX ANN SQZ FOR SLOW LEAK OFFS. WE CANT EST AN INJECTION RATE, ENVIRO-SEAL IS USED OUT IN THIS FILLD BY OTHER PRODUCESS, AND OLOST IST IS OR CHEMICAL LATEX ANN SQZ FOR SLOW LEAK OFFS. WE CANT EST AN INJECTION RATE, ENVIRO-SEAL IS USED OUT IN THIS FILLD BY OTHER PRODUCESS, AND OLOST IST IS OR CHEMICAL SEARCH FOR THE CONNITIVE. SAYS, COST IN THE CONNITIVE. SAYS, COST IS ARQUIND ISSO LOSD. DONE IT A YHANS, AND NO DRILLOUTS. WILL START THIS PROCEDURE SYST-STAR OTHER TRUCK, TRAVEL TO ISSUE IS AND HIS ORDINAL SEASON. THE THIRD RECORDING SYST-STAR OTHER TRUCK, TRAVEL TO ISSUE IS AND HIS ORDINAL SEASON. THE THIRD RECORDING SYST-STAR OTHER TRUCK, TRAVEL TO ISSUE IS AND HIS ORDINAL SEASON. THE THIRD RECORDING SYST-STAR OTHER TRUCK, THE AND HIS ORDINAL SEASON. THE THIRD RECORDING SYST-STAR OTHER TRUCK. THE AND HIS ORDINAL SEASON. THE AND HIS ORDINAL SEASON. THE ADMINISTRATION OF THE AND HIS ORDINAL SEASON. THE ADMINISTRATION OF THE ADMINISTRATION OF THE ADMINISTRATION OF THE ADMINISTRATION. THE ADMINISTRATION OF THE ADMINISTRA	Sep 2 2014	RIG SUPERVISOR:	•			
LEAK OFF AT 100 LB PÉR MIN, DN TO 300 PSI, LEAK OFF 50 LB PER MIN, TO 220, HOLDS, FOR 2 HES, LARKIN HEAD PACKING STARTED LEAKING, STRENED DEAK ON SURPECE, PESSURE DU FACIN, SAME COPF AS ABOVE, BUM REPUSED/ CANCELLED, CALLED ENGINEER MORREW KOBOLAN, AND SUGGESTED A CHEMICAL LATEX ANN SQZ POR SLOW LEAK OFFS. WE CANN ET SIT AN INJECTION ARE ENVIROS-GAL IS LESE OUT IT THIS PIELD BY OTHER PRODUCESS, AND DOES ITS JOS CHEAP COMPARED TO SOTTING A CHT PLUG WY A LATEX TYPE OF SAROUND 1500 DOES DOME TO A THINKS, AND NO DRILLOTIS, WILL START THIS PROCEDURE 5 9/3/4/3/10 DM POMP TRUCK, TRAVEL TO NSU JUS DOES TO THE ATMENT AND NOT PROCEDURE 5 9/3/4/3/10 DM POMP TRUCK, TRAVEL TO NSU JUS DOES TO THE ATMENT AND NOT PROCEDURE 5 9/3/4/3/10 DM POMP TRUCK, TRAVEL TO NSU JUS DOES TO THE ATMENT AND PROCEDURE. 5 9/3/4/3/10 DM POMP TRUCK, TRAVEL TO NSU JUS DOES TO THE ATMENT THIS PROCEDURE 5 9/3/4/3/10 DM POMP TRUCK, TRAVEL TO NSU JUS DE ATMENT. HOLD PROCEDURE. 5 9/3/4/3/10 DM POMP TRUCK, TRAVEL TO NSU JUS DE ATMENT. HOLD PROCEDURE. 5 9/3/4/3/10 DM POMP TRUCK TRAVEL TO PREATIONS: PRESENT OPERATIONS: PRESENT OPERAT					· \	
DAILY JOB COST: \$2,106 TOTAL JOB COST: \$119,192 SEP 11 2014 RIG SUPERVISOR: PERFORMED LATEX ENVRIO SQZ TREATMENT. HOLD 450 FOR 24 HRS. HELD SAFETY MEETING, RIG UP KILL TRUCK, PUMP 3 BBL 5 FW TO LOAD ANNULAR, OPEN OFF SIDE ANN 2" BALL VALVE, POUR LATEX ENVRIO SQZ MATERIALD NOTHER 2" BALL VALVE, ANN SIDE, 4 BUCKETS, ADD NITROGEN BOTTLE REGULATED AT 450 PIS, HELD 24 HRS. RIG ON KILL TRUCK ANN SIDE, 4 BUCKETS, ADD NITROGEN BOTTLE REGULATED AT 450 PIS, HELD 24 HRS. RIG ON KILL TRUCK ANN SIDE, 4 BUCKETS, ADD NITROGEN BOTTLE REGULATED AT 450 PIS, HELD 24 HRS. RIG ON KILL TRUCK WORVE OUT. ACTIVITY PLANNED: PERFORM CHARTED 500 PIS ANN NIT TEST. DAILY JOB COST: \$3,700 TOTAL JOB COST: \$122,892 SEP 12 2014 RIG SUPERVISOR: RIG UP KILL TRUCK W CHART RECORDER, BUR PRESSURE ANN UP W, 5 BBL FW, TO 550, WELL BLED DIO AND WOULD NOT HOLD, THE BLEED WAS 100 PIST IN 10 MIN. THE LEAK OFF BEFORE USING ENVIRO-SEAL TO PERFORM ANOTHER ENVIRO-SQZ. DAILY JOB COST: \$1,200 TOTAL JOB COST: \$124,092 SEP 22 2014 RIG SUPERVISOR: PERFORM ANOTHER ENVIRO-SEAL CHEMICAL SQZ TREATMENT WAS 180 A MIN. RIG DN PUMP TRUCK AND ORDER MORE ENVIRO-SEAL TO PERFORM ANOTHER ENVIRO-SQZ. DAILY JOB COST: \$1,200 TOTAL JOB COST: \$124,092 SEP 22 2014 RIG SUPERVISOR: PERFORM ANOTHER ENVIRO-SEAL CHEMICAL SQZ TREATMENT, REGULATED AT 650 PIST. HOLD FOR 24 HRS. HELD SAFETY MEETING. KIRL BOD STALL HOT OIL TO LOAD ANNULAR. LOAD WI, 5 BBL FW, RIG ON HOT OILER. POUR 4 BUCKETS OF ENVIRO-SEAL SQZ MATERIAL DN ANNULAR. ADD NITROGEN BOTTLES REGULATED AT 650 PIST. HOLD FOR 24 HRS. ACTIVITY PLANNED: PERFORM CHARTED 500 PSI TEST ON ANNULAR W/ KILL TRUCK. DAILY JOB COST: \$1,375 TOTAL JOB COST: \$129,267 RIG SUPERVISOR: PERFORM CHARTED 500 PSI TEST ON ANNULAR W/ KILL TRUCK. DAILY JOB COST: \$1,000 FM		LEAK OFF AT 100 LB PER MIN PACKING STARTED LEAKING, OFF AS ABOVE. BLM REFUSED LATEX ANN SQZ FOR SLOW LI FIELD BY OTHER PRODUCERS CMT, REVERSING OUT CLEAN IS AROUND 1500 USD. DONE	, DN TO 300 PSI, LEAK TIGHENED MORE. STO J CANCELLED. CALLED EAK OFFS. WE CANT E: J, AND DOES ITS JOB (AND SQZ, DRILL OUT IT 24/HRS, AND NO DI	OFF 50 LB PER MIN. TO 220. H PPPED LEAK ON SURFACE. PRESS ENGINEER ANDREW KOBOLAN, STAN INJECTION RATE. ENVIRG CHEAP COMPAIRED TO SPOTTIN W/ A REVERSE PKG, AND RIG T.	OLDS. FOR 2 HRS. LARKIN HEAD SURED UP AGAIN, SAME LEAK AND SUGGESTED A CHEMICAL O-SEAL IS USED OUT IN THIS G A CMT PLUG W/ A LATEX TYPE IME, DOWN TIME., \$\$\$\$, COST	
Sep 11 2014 RIG SUPERVISOR: PRESENT OPERATIONS: RIG SUPERVISOR: PRESENT OPERATIONS: RIG SUPERVISOR: PRESENT OPERATIONS: PRESEN		ACTIVITY PLANNED:	FIXED LEAK AT LAR CHEMICAL LATEX S	KIN HEAD PACKING. TIGHTENEI QZ PLAN), STILL LEAKING OFF AT SQZ,	
PRESENT OPERATIONS: PERFORMED LATEX ENVIRO SQZ TREATMENT, HOLD 450 FOR 24 HRS. HELD SAFETY MEETING, RIG UP KILL TRUCK, PUMP 3 BBLS FW TO LOAD ANNULAR, OPEN OFF SIDE ANN 2° BALL VALVE, POUR LATEX ENVIRO SQZ MATERIAL DN OTHER 2° BALL VALVE ANN SIDE. 4 BUCKETS, ADD NITROGEN BOTTLE REGULATED AT 450 FSI, HELD 24 HRS.RIG DN KILL TRUCK MOVE OUT. ACTIVITY PLANNED: PERFORM CHARTED 500 PSI ANN MIT TEST. DALLY JOB COST: \$3,700 TOTAL JOB COST: \$122,892 SSP 12 2014 RIG SUPERVISOR: RIG UP KILL TRUCK W/ CHART RECORDER, BLM PRESENT. PRESSURE ANN UP W/, 58 BL PW, TO 550, WELL BLED DN AND WOULD NOT HOLD, THE BLEED WAS 100 PSI IN 10 MIN. THE LEAK OFF BEFORE USING ENVRO SQZ TREATMENT WAS 180 A MIN. RIG DN PUMP TRUCK AND ORDER MORE ENVIRO-SEAL TO PERFORM ANOTHER ENVIRO-SQZ. DALLY JOB COST: \$1,200 TOTAL JOB COST: \$124,092 SSP 22 2014 RIG SUPERVISOR: PRESENT OPERATIONS: PERFORM ANOTHER ENVIRO-SEAL CHEMICAL SQZ TREATMENT, REGULATED AT 650 PSI, FOR 24 HRS. HELD SAFETY MEETING, MIRU BOD TALL HOT OIL TO LOAD ANNULAR, LOAD W/, 5 BB, FW, RIG DN HOT DILER, POUR A BUCKETS OF ENVIRO-SEAL SQZ MATERIAL DN ANNULAR. ADD NITROGEN BOTTLES REGULATED AT 650 PSI, HOLD FOR 2 4HR S. ACTIVITY PLANNED: PERFORM CHARTED 500 PSI TEST ON ANNULAR W/ KILL TRUCK. DALLY JOB COST: \$5,175 TOTAL JOB COST: \$129,267 SSP 26 2014 RIG SUPERVISOR: PRESENT OPERATIONS: MISU LAE KILL TRUCK, TEST ANNULAR- LEAK OFF SLOWED TO 150 LBS LOSS IN 15 MIN. FROM 610 - 500 PSI MIRU LAE KILL TRUCK, LOAD ANN W/ 2 TENS OF A BB, PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED, RE-PRESSURE TO 610 PSI, SHATU FALLY SQ. SUPERVISOR: PRESENT OPERATIONS: MISU LAE KILL TRUCK, TEST ANNULAR- LEAK OFF SLOWED TO 150 LBS LOSS IN 15 MIN. FROM 610 - 500 PSI MIRU LAE KILL TRUCK, LOAD ANN W/ 2 TENS OF A BB, PRESSURE TO 610 PSI, SHATU FALLY SQ. SQ. SOL AND		DAILY JOB COST:	\$2,106	TOTAL JOB COST:	\$119,192	
HELD SAFETY MEETING, RIG UP KILL TRUCK, PUMP 3 BBLS FW TO LOAD ANNULAR, OPEN OFF SIDE ANN 2" SALL VALVE. POUR LATEX ENVIRO SQX MATERIAL DN OTHER 2" BALL VALVE ANN SIDE. 4 BUCKETS., ADD NITROGEN BOTTLE REGULATED AT 450 PS. HELD 24 HRS.RIG DN KILL TRUCK MOVE OUT. ACTIVITY PLANNED: PERFORM CHARTED 500 PSI ANN MIT TEST. DAILY JOB COST: \$3,700 TOTAL JOB COST: \$122,892 Sep 12 2014 RIG SUPERVISOR: PRESENT OPERATIONS: RIG UP KILL TRUCK, VC HART RECORDER, BUN PRESENT. PRESSURE ANN UP W, 5 BBL PW. TO 550, WELL BLED DN AND WOULD NOT HOLD, THE BLEED WAS 100 PSI IN 10 MIN. THE LEAK OFF BEFORE USING ENVRO 502 TREATMENT WAS 180 A MIN. RIG DN PUMP TRUCK AND ORDER MORE ENVIRO-SEAL TO PERFORM ANOTHER ENVIRO-SQ2. DAILY JOB COST: \$1,200 TOTAL JOB COST: \$124,092 SEP 22 2014 RIG SUPERVISOR: PRESENT OPERATIONS: PERFORM ANOTHER ENVIRO-SEAL CHEMICAL SQZ TREATMENT, REGULATED AT 650 PSI. HELD SAFETY MEETING, MIRU BOB TAIL HOT OIL TO LOAD ANNULAR, LOAD W, 5 BB. PW. RIG DN HOT OILER, POUR 4 BUCKETS OF ENVIRO-SEAL SQZ MATERIAL DN ANNULAR, LOAD W, 5 BB. PW. RIG DN HOT OILER, POUR 4 BUCKETS OF ENVIRO-SEAL SQZ MATERIAL DN ANNULAR, LOAD W, 5 BB. PW. RIG DN HOT OILER, POUR 4 BUCKETS OF ENVIRO-SEAL SQZ MATERIAL DN ANNULAR, LOAD W, 5 BB. PW. RIG DN HOT OILER, POUR 4 BUCKETS OF ENVIRO-SEAL SQZ MATERIAL DN ANNULAR, LOAD W, 5 BB. PW. RIG DN HOT OILER, POUR 4 BUCKETS OF ENVIRO-SEAL SQZ MATERIAL DN ANNULAR, LOAD W, 5 BB. PW. RIG DN HOT OILER, POUR 4 BUCKETS OF ENVIRO-SEAL SQZ MATERIAL DN ANNULAR, LOAD W, 5 BB. PW. RIG DN HOT OILER, POUR 4 BUCKETS OF ENVIRO-SEAL SQZ MATERIAL DN ANNULAR, LOAD W, 5 BB. PW. RIG DN HOT OILER, POUR 4 BUCKETS OF ENVIRO-SEAL SQZ MATERIAL DN ANNULAR, LOAD CW. 5 \$1,29,267 SEP 26 2014 RIG SUPERVISOR: PRESENEN TO FIND AND ANNULAR WILL TRUCK. DAILY JOB COST: \$129,267 SEP 26 2014 RIG SUPERVISOR: PRESENEN TO FIND AND AND AND AND AND AND AND AND AND A	Sep 11 2014	RIG SUPERVISOR:				
VALVE, POUR LATEX ENVIRO SOZ MATERIAL DN OTHER 2" BALL VALVE ANN SIDE. 4 BUCKETS., ADD NITROGEN BOTTLE REGULATED AT 495 PSI, HEID 23 HRSR IGN PKILL TRUCK MOVE OUT. ACTIVITY PLANNED: PERFORM CHARTED 500 PSI ANN MIT TEST. DAILY JOB COST: \$3,700 TOTAL JOB COST: \$122,892 SEP 12 2014 RIG SUPERVISOR: PRESENT OPERATIONS: RIG UP KILL TRUCK, PERFORM CHARTED MIT W/ BLM HEID SAFETY MEETING, RIG UP KILL TRUCK W/ CHART RECORDER, BLM PRESENT. PRESSURE ANN UP W/ .5 BBL, PW. TO 550, WELL BLED DN AND WOULD NOT HOULD, THE BLEED WAS 100 PSI IN ON INI. THE LEAK OFF BEFORE USING ENVRO SQ2 TREATMENT WAS 180 A MIN. RIG DN PUMP TRUCK AND ORDER MORE ENVIRO-SEAL TO PERFORM ANOTHER ENVIRO-SQ2. DAILY JOB COST: \$1,200 TOTAL JOB COST: \$124,092 SEP 22 2014 RIG SUPERVISOR: PRESENT OPERATIONS: PERFORM ANOTHER ENVIRO-SEAL CHEMICAL SQ2 TREATMENT, REGULATED AT 650 PSI. FOR 24 HRS. HELD SAFETY MEETING, MIRU BOB TAIL HOT OIL TO LOAD ANNULAR, LOAD W/. 5 BBL PW. RIG DN HOT OILER, POUR 4 BICKETS OF ENVIRO-SEAL SQ2 WATERIAL DN ANNULAR. ADD NITROGEN BOTTLES REGULATED AT 650 PSI. HOLD FOR 24 HRS. ACTIVITY PLANNED: PERFORM CHARTED 500 PSI TEST ON ANNULAR W/ KILL TRUCK. DAILY JOB COST: \$5,175 TOTAL JOB COST: \$129,267 RIG SUPERVISOR: PRESENT OPERATIONS: MIRU L&E KILL TRUCK. TEST ANNULAR: LEAK OFF SLOWED TO 150 LBS LOSS IN 15 MIRU L&E KILL TRUCK. LOAD ANN W/ 2 TENS OF A BBL, PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AN PARENCH HOSE, MONITOR PRESSURE GAUGE ON WELL ANNULAR. LEAK OFF 150 PSI IN 15 MIN, LEAKED FROM 610 PSI TO 460 PSI MMORO OF SIDE. AR RELEASED, RE PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AN PAILON OF SIDE. AR RELEASED, RE PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AN PAILON WELL HEAD, AIR BUBBLES ARE COMING FROM ABOUND THE WELL FROM THE GROUND, INDICATING LEAKS IN THE SURFACE CSS. IT AIT WAS CENERATED AROUND IN THE BEGINNON OF OUR SCY, DISCONNECT DUP TRUCK AND ONE OF SIDE AND		PRESENT OPERATIONS:	PERFORMED LATEX	ENVRIO SQZ TREATMENT, HOLI	O 450 FOR 24 HRS.	
DAILY JOB COST: \$3,700 TOTAL JOB COST: \$122,892 Sep 12 2014 RIG SUPERVISOR: PRESENT OPERATIONS: RIG UP KILL TRUCK, W CHART RECORDER, BLM PRESENT. PRESSURE ANN UP W, .5 BBL FW. TO 550, WELL BLED DN AND WOULD NOT HOLD, THE BLEED WAS 100 PSI IN 10 MIN. THE LEAK OFF BEFORE USING ENVRS OSQ. TREATMENT WAS 180 A MIN. RIG DN PUMP TRUCK AND ORDER MORE ENVIRO-SEAL TO PERFORM ANOTHER ENVIRO-SQZ. DAILY JOB COST: \$1,200 TOTAL JOB COST: \$124,092 DAILY JOB COST: \$1,200 TOTAL JOB COST: \$124,092 Sep 22 2014 RIG SUPERVISOR: PERFORM ANOTHER ENVIRO-SEAL CHEMICAL SQZ TREATMENT, REGULATED AT 650 PSI, FOR 24 HRS. HELD SAFETY MEETING, MIRU BOB TAIL HOT OIL TO LOAD ANNULAR, LOAD W, .5 BBL FW. RIG DN HOT OILER, POUR 4 BUCKETS OF ENVIRO-SEAL SQZ MATERIAL DN ANNULAR, ADD NITROGEN BOTTLES REGULATED AT 650 PSI, LOD FOR A HRS. ACTIVITY PLANNED: PERFORM CHARTED 500 PSI TEST ON ANNULAR W, KILL TRUCK. DAILY JOB COST: \$5,175 TOTAL JOB COST: \$129,267 SEP 26 2014 RIG SUPERVISOR: MIRU LEE KILL TRUCK. TEST ANNULAR- LEAK OFF SLOWED TO 150 LBS LOSS IN 15 MIN. FROM 610 - 500 PSI MIRU LEE KILL TRUCK. LOAD ANN W / 2 TENS OF A BBL, PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF PRESSURE GAUGE ON WELL ANNULAR. AND NUT ANY SEN, SHUT YALVES, DISCONNECT PUMP TRUCK HOSE, MONTTOR PRESSURE GAUGE ON WELL ANNULAR. HER COUNT. IN SIMI. LEAKED RED OFF WELL FROM THE GROUND, INDICATING LEAK SIN THE SURFACE CSG. THAT WAS CEMENTED ARQUE ON WELL HEAD, AND SURFACE CSG. THAT WAS CEMENTED ARQUE ON WELL HEAD, AND SURFACE CSG. THAT WAS CEMENTED ARQUE ON WELL HEAD, AND SURFACE CSG. THAT WAS CEMENTED ARQUE ON WELL ALL FROM THE GROUND, INDICATING LEAKS IN THE SURFACE CSG. THAT WAS CEMENTED ARQUE ON WELL HEAD, THE LOTST S 200 FOR NEXT SQC OF THIS TYPE VS 70000 FOR A CEMENTING SQC WITH RIG COSTS AND OTHER COSTS. ACTIVITY PLANNED: BUCKETS OF PRODUCT VS 4. THE COST IS 2400 FOR NEXT SQC OF THIS TYPE VS 70000 FOR A CEMENTING SQC WITH RIG COSTS AND OTHER COSTS. ACTIVITY PLANNED: BLED DN TBG, PULL TBG FROM LARKIN SLIPS, REPLACE WELL LARKIN WELL HEAD. TEST		VALVE. POUR LATEX ENVRO S	QZ MATERIAL ON OTH	IER 2" BALL VALVE ANN SIDE. 4		
Sep 12 2014 RIG SUPERVISOR: PRESENT OPERATIONS: RIG UP KILL TRUCK, PERFORM CHARTED MIT W, BLM HELD SAFETY MEETING, RIG UP KILL TRUCK W, CHART RECORDER, BLM PRESENT, PRESSURE ANN UP W, 5 BBL PW. TO 550, WELL BLED DM AND WOULD NOT HOLD, THE BLEED WAS 100 PSI IN 10 MIN. THE LEAK OFF BEFORE USING ENVIRO SQ2 TREATMENT WAS 180 A MIN. RIG DN PUMP TRUCK AND ORDER MORE ENVIRO-SEAL TO PERFORM ANOTHER ENVIRO-SQ2. DAILY 10B COST: \$1,200 TOTAL JOB COST: \$124,092 SEP 22 2014 RIG SUPERVISOR: PRESENT OPERATIONS: PERFORM ANOTHER ENVIRO-SEAL CHEMICAL SQ2 TREATMENT, REGULATED AT 650 PSI. FOR 24 HRS. HELD SAFETY MEETING, MIRU BOB TAIL HOT OIL TO LOAD ANNULAR, LOAD W/, 5 BBL FW, RIG DN HOT OILER, POUR 4 BUCKETS OF FONIRO-SEAL SQ2 MATERIAL DN ANNULAR, ADD NITROGEN BOTTLES REGULATED AT 650 PSI. HOLD FOR 24 HRS. ACTIVITY PLANNED: PERFORM CHARTED 500 PSI TEST ON ANNULAR W/ KILL TRUCK. DAILY 10B COST: \$5,175 TOTAL JOB COST: \$129,267 SEP 26 2014 RIG SUPERVISOR: PRESENT OPERATIONS: MIRU L&E KILL TRUCK. TEST ANNULAR: LEAK OFF SLOWED TO 150 LBS LOSS IN 15 MIN. RROM 610 - 500 A BBL, PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED. RE-PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED. RE-PRESSURE TO 610 PSI, SHUT VALVES, DISCONNECT PUMP TRUCK HOSE, MONITOR PRESSURE GAUGE ON WELL ANNULAR: LEAK OFF SLOWED TO 150 LBS LOSS IN 15 MIN. SECREPABLE. WE ARE AT 24.5%. WE PUT FWA ROUND WELL HEAD, AIR BUBBLES ARE COMING FROM AROUND THE WELL FROM THE GROUND, INDICATION RID SURFACE CSG. THAT WAS CEMENTED AROUND IN THE BEGINNING OF OUR SQ2 JOB. IT IS RECOMMENDED TO DBI. THE LATEX SQ2 AMOUNT TO 8 BUCKETS OF PRODUCT 'S 4.11 HE COST IS 3200 FOR NEXT SQ2 OF THIS TYPE VS 7000 FOR A CEMENTING SQ2 WITH RIG COSTS AND OTHER COSTS. ACTIVITY PLANNED: RE-LATEX SQ2, DBL AMOUNT, UNLESS OTHER WISE INSTRUCTED. DAILY JOB COST: \$250 TOTAL JOB COST: \$129,517 OCT 22 2014 RIG SUPERVISOR: PRESENT OPERATIONS: TAKE OFF LARKIN HEAD NUT, PO OF SLIPS, TRY TO TAKE OFF LARKIN WELL HEAD. TEST ANNULAR. AC		ACTIVITY PLANNED:	PERFORM CHARTED	500 PSI ANN MIT TEST.		
PRESENT OPERATIONS: RIG UP KILL TRUCK, PERFORM CHARTED MIT W/ BLM HELD SAFETY MEETING, RIG UP KILL TRUCK W/ CHART RECORDER, BLM PRESENT, PERSONER ANN UP W/, 5 BBL FW, TO 550, WELL BLEE D NA ADD WOULD NOT HOLD, THE BLEED WAS 100 PSI IN 10 MIN. THE LEAK OFF BEFORE USING ENVRO SQZ TREATMENT WAS 180 A MIN. RIG DN PUMP TRUCK AND ORDER MORE ENVIRO-SEAL TO PERFORM ANOTHER ENVIRO-SQZ. DAILY JOB COST: \$1,200 TOTAL JOB COST: \$124,092 SEP 22 2014 RIG SUPERVISOR: PRESENT OPERATIONS: PERFORM ANOTHER ENVIRO-SEAL CHEMICAL SQZ TREATMENT, REGULATED AT 650 PSI. FOR 24 HRS. HELD SAFETY MEETING. MIRU BOB TALL HOT OIL TO LOAD ANNULAR, LOAD W/, 5 BBL, FW. RIG DN HOT OILER. POUR 4 BUCKETS OF ENVIRO-SEAL SQZ MATERIAL DN ANNULAR, LOAD W/, 5 BBL, FW. RIG DN HOT OILER. POUR 4 BUCKETS OF ENVIRO-SEAL SQZ MATERIAL DN ANNULAR, LOAD W/, 5 BBL, FW. RIG DN HOT OILER. POUR 4 BUCKETS OF ENVIRO-SEAL SQZ MATERIAL DN ANNULAR. ADD NITROGEN BOTTLES REGULATED AT 650 PSI. HOLD FOR 24 HRS. ACTIVITY PLANNED: PERFORM CHARTED 500 PSI TEST ON ANNULAR W/ KILL TRUCK. DAILY JOB COST: \$5,175 TOTAL JOB COST: \$129,267 SEP 26 2014 RIG SUPERVISOR: PRESENT OPERATIONS: MIRU L&E KILL TRUCK. TEST ANNULAR: LEAK OFF SLOWED TO 150 LBS LOSS IN 15 MIN. FROM 610 - 500 PSI MIRU L&E KILL TRUCK. LOAD ANN W/ 2 TENS OF A BBL, PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED RE-PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED RE-PRESSURE TO 610 PSI, SHUT VALVES, DISCONNECT PUMP TRUCK HOSS, MONITOR PRESSURE GAUGE ON WELL ANNULAR. LEAK OFF 150 PSI IN 15 MIN, LEAKED FROM 610 PSI TO 460 PSI, MINCOC GUIDE LINES ARE 10% 05S IN 15 MIN, 15 ESCEPABLE WE ARE AT 24 PSI PUT FW AROUND WELL HEAD, AIR BUBBLES ARE COMING FROM AROUND THE WELL FROM THE GROUND, INDICATING LEAKS IN THE SURFACE CSC. THAT WAS CREMENTED AROUND IN THE BEGINNING OF OUR SQZ JOB. IT 18 PWILES IN THE SURFACE CSC. THAT WAS CREMENTED AROUND IN THE BEGINNING OF OUR SQZ JOB. IT 18 PWILE WILL THE SURFACE CSC. THAT WAS CREMENTED AROUND IN THE OBTAIN T		DAILY JOB COST:	\$3,700	TOTAL JOB COST:	\$122,892	
HELD SAFETY MEETING, RIG UP KILL TRUCK W/ CHART RECORDER, BIM PRESENT, PRESSURE ANN UP WY, 5 BBL PW, TO 550, WELL BLED DN AND WOULD NOT HOLD, THE BLEDD WAS 100 PSI IN 10 MIN. THE LEAK OFF BEFORE USING ENVIRO-SEAL TO PERFORM ANOTHER ENVIRO-SEAL CHEMICAL SQZ TREATMENT, REGULATED AT 650 PSI. FOR 24 HRS. HELD SAFETY MEETING, MIRU BOB TAIL HOT OIL TO LOAD ANNULAR, LOAD W/, 5 BBL, FW, RIG DN HOT OILER, POUR 4 BUCKETS OF ENVIRO-SEAL SQZ MATERIAL DN ANNULAR, ADD NITROGEN BOTTLES REGULATED AT 650 PSI. HOLD FOR 24 HRS. ACTIVITY PLANNED: PERFORM CHARTED 500 PSI TEST ON ANNULAR W/ KILL TRUCK. DAILY JOB COST: \$5,175 TOTAL JOB COST: \$129,267 Sep 26 2014 RIG SUPERVISOR: PRESENT OPERATIONS: MIRU L&E KILL TRUCK. TEST ANNULAR: LEAK OFF SLOWED TO 150 LBS LOSS IN 15 MIN. FROM 610 - 500 PSI. MIRU L&E KILL TRUCK. LOAD ANN W/ 3 TENS OF A BBL, PRESSURE TO 610 PSI, AND LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED. RE-PRESSURE TO 610 PSI, SHUT VALVES, DISCONNECT PUMP TRUCK HOSE, MONTOOR PRESSURE GAUGE ON WELL ANNULAR, LEAK OFF 150 PSI IN 15 MIN. LEAKED FROM 610 PSI TO 460 PSI, MNOCO GUIDE LINES ARE COMING FROM AROUND THE WELL FROM THE GROUND, INDICATING LEAKS IN THE SURFACE CSG. THAT WAS CEMENTED AROUND IN THE BEGINNING OF OUR SQL JOB. IT IS RECOMMENDED TO DBL. THE LATEX SQL AMOUNT TO BE BUCKETS OF PRODUCT VS 4. THE COST 13 S200 FOR NEXT SQL OF THIS TYPE VS 70000 FOR A CEMENTING SQL WITH RIG COSTS AND OTHER COSTS. ACTIVITY PLANNED: RE-LATEX SQL, DBL AMOUNT, UNLESS OTHER WISE INSTRUCTED. DAILY JOB COST: \$250 TOTAL JOB COST: \$129,517 OCT 22 2014 RIG SUPERVISOR: PRESENT MEETING, MIGU PWORKOVER UNIT. SDFN. NO VAC TRUCK AVAILABLE TIL AMM. ACTIVITY PLANNED: BLED DN TBG, PULL TBG FROM LARKIN SLIPS, REPLACE WELL LARKIN WELL HEAD. TEST ANNULAR. PRESENT OPERATIONS: TAKE OFF LARKIN HEAD NUT, PO OF SLIPS, TRY TO TAKE OFF LARKIN HEAD. TO	Sep 12 2014	RIG SUPERVISOR:				
FW. TO 550, WELL BLED DN AND WOULD NOT HOLD, THE BLEED WAS 100 PSI IN 10 MIN. THE LEAK OFF BEFORE USING ENVIXO SQZ TREATHENT WAS 180 A MIN. RIG DN PUMP TRUCK AND ORDER MORE ENVIRO-SEAL TO PERFORM ANOTHER ENVIRO-SQZ. DAILY JOB COST: \$1,200 TOTAL JOB COST: \$124,092 SEP 22 2014 RIG SUPERVISOR: PRESENT OPERATIONS: PERFORM ANOTHER ENVIRO-SEAL CHEMICAL SQZ TREATMENT, REGULATED AT 650 PSI. FOR 24 HRS. HELD SAFETY MEETING, MIRU BOB TAIL HOT OIL TO LOAD ANNULAR, LOAD WJ. 5 BBL FW. RIG DN HOT OILER. POUR 4 BUCKETS OF ENVIRO-SEAL SQZ MATERIAL DN ANNULAR. ADD NITROGEN BOTTLES REGULATED AT 650 PSI. HOLD FOR 24 HRS. ACTIVITY PLANNED: PERFORM CHARTED 500 PSI TEST ON ANNULAR W/ KILL TRUCK. DAILY JOB COST: \$5,175 TOTAL JOB COST: \$129,267 SEP 26 2014 RIG SUPERVISOR: PRESENT OPERATIONS: MIRU LÆE KILL TRUCK. TEST ANNULAR: LEAK OFF SLOWED TO 150 LBS LOSS IN 15 MIN. FROM 610 - 500 PSI MIRU LÆE KILL TRUCK, LOAD ANN W/ 2 TENS OF A BBL, PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED. RE-PRESSURE TO 610 PSI, SHUT VALVES, DISCONNECT PUMP TRUCK HOSE, MONITOR PRESSURE GAUGE ON WELL ANNULAR. LEAK OFF 150 PSI IN 15 MIN. LEAKED FROM 610 PSI TO 460 PSI. MONOCO GUIDE LINES ARE 19% LOSS IN 15 MIN. SE EXCEPABLE. WE ARE AT 24%. WE PUT FW AROUND WELL HEAD, AIR BUBBLES ARE COMING FROM AROUND THE WELL FROM THE GROUND, INDICATING LEAKS IN THE SURFACE CSG. THAT WAS CEMENTED AROUND IN THE BEGINNING OF OUR SQZ JOB. ITS RECOMMENDED TO DBL. THE LATEX SQZ AMOUNT TO 8 BUCKETS OF PRODUCT VS 4. THE COST IS 3200 FOR NEXT SQZ OF THIS TYPE VS 70000 FOR A CEMENTED AROUND IN THE BEGINNING OF OUR SQZ JOB. ITS RECOMMENDED TO DBL. THE LATEX SQZ AMOUNT TO 8 BUCKETS OF PRODUCT VS 4. THE COST IS 3200 FOR NEXT SQZ OF THIS TYPE VS 70000 FOR A CEMENTED AROUND IN THE BEGINNING OF OUR SQZ JOB. ITS RECOMMENDED TO DBL. THE LATEX SQZ AMOUNT TO 8 BUCKETS OF PRODUCT VS 4. THE COST IS 3200 FOR NEXT SQZ OF THIS TYPE VS 70000 FOR A CEMENTAL SQUE SYSTEM OF THE STANDLAR. COCT 22 2014 RIG SUPERVISOR: PRESENT OPERATIONS: HELD SAFETY ME		PRESENT OPERATIONS:	RIG UP KILL TRUCK	, PERFORM CHARTED MIT W/ BL	M	
Sep 22 2014 RIG SUPERVISOR: PRESENT OPERATIONS: PERFORM ANOTHER ENVIRO-SEAL CHEMICAL SQZ TREATMENT, REGULATED AT 650 PSI, FOR 24 HRS. HELD SAFETY MEETING, MIRU BOB TAIL HOT OIL TO LOAD ANNULAR, LOAD W/, 5 BBL FW, RIG DN HOT OILER, POUR 4 BUCKETS OF ENVIRO-SEAL SQZ MATERIAL DN ANNULAR, ADD NITROGEN BOTTLES REGULATED AT 650 PSI. HOLD FOR 24 HRS. ACTIVITY PLANNED: PERFORM CHARTED 500 PSI TEST ON ANNULAR W/ KILL TRUCK. DAILY JOB COST: \$5,175 TOTAL JOB COST: \$129,267 SEP 26 2014 RIG SUPERVISOR: PRESENT OPERATIONS: MIRU L&E KILL TRUCK. LEAD ANN W/ 2 TENS OF A BBL, PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED. RE-PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED. RE-PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED. RE-PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED. RE-PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED. RE-PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED. RE-PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED. RE-PRESSURE TO 610 PSI, SHUT VALVES, DISCONNECT PUMP TRUCK HOSE, MONITOR PRESSURE GAUGE ON WELL ANNULAR. LEAK OFF 150 PSI IN 15 MIN. LEAKED FROM 610 PSI TO 460 PSI. MMCOC GUIDE LINES ARE 10% LOSS IN 15 MIN., 15 EXCEPABLE, WE ARE A19.5%. WE PUT THE VAROUND WELL HEAD, AIR BUBBLES ARE COMING FROM AROUND THE WELL FROM THE GROUND, INDICATING LEAKS IN THE SURFACE CSG. THAT WAS CEMENTED AROUND IN THE BEGINNING OF OUR SQZ JOB. IT 15 RECOMMENDED TO DBL THE LATEX SQZ AMOUNT TO 8 BUCKETS OF PRODUCT VS 4. THE COST IS 3200 POR NEXT SQZ OF THIS TYPE VS 70000 FOR A CEMENTING SQZ WITH NIC COSTS AND OTHER COSTS. ACTIVITY PLANNED: RE-LATEX SQZ, DBL AMOUNT, UNLESS OTHER WISE INSTRUCTED. OCT 22 2014 RIG SUPERVISOR: PRESENT OPERATIONS: HELD SAFETY MEETING, RIGH PWORKOVER UNIT. SDFN. NO VAC TRUCK AVAILABLE TIL AM. ACTIVITY PLANNED: BLED DN T	·	FW. TO 550, WELL BLED DN A USING ENVRO SQZ TREATMEN	ND WOULD NOT HOLE IT WAS 180 A MIN, RE), THE BLEED WAS 100 PSI IN 16	MIN. THE LEAK OFF BEFORE	
PRESENT OPERATIONS: PERFORM ANOTHER ENVIRO-SEAL CHEMICAL SQZ TREATMENT, REGULATED AT 650 PSI, FOR 24 HRS. HELD SAFETY MEETING, MIRU BOB TAIL HOT OIL TO LOAD ANNULAR, LOAD W/. 5 BBL FW, RIG DN HOT DILER. POUR 4 BUCKETS OF ENVIRO-SEAL SQZ MATERIAL DN ANNULAR, ADD NITROGEN BOTTLES REGULATED AT 650 PSI. HOLD FOR 24 HRS. ACTIVITY PLANNED: PERFORM CHARTED 500 PSI TEST ON ANNULAR W/ KILL TRUCK, DAILY JOB COST: \$5,175 TOTAL JOB COST: \$129,267 Sep 26 2014 RIG SUPERVISOR: MIRU L&E KILL TRUCK. TEST ANNULAR- LEAK OFF SLOWED TO 150 LBS LOSS IN 15 MIRU L&E KILL TRUCK. LOAD ANN W/ 2 TENS OF A BBL, PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED, RE-PRESSURE TO 610 PSI, SHUT VALVES, DISCONNECT PUMP TRUCK HOSE, MONTIOR PRESSURE GAUGE ON WELL ANNULAR. LEAK OFF SO PSI IN 15 MIN. LEAKED FROM 610 PSI OPSI. NHOT WALVES, DISCONNECT PUMP TRUCK HOSE, MONTIOR PRESSURE GAUGE ON WELL ANNULAR. LEAK OFF SO PSI IN 15 MIN. LEAKED FROM 610 PSI OPSI. NHOT WALVES, DISCONNECT PUMP TRUCK HOSE, MONTIOR PRESSURE GAUGE ON WELL ANNULAR. LEAK OFF SO PSI IN 15 MIN. LEAKED FROM 610 PSI OPSI. NHOT WALVES, DISCONNECT PUMP TRUCK HOSE, MONTIOR PRESSURE GAUGE ON WELL ANNULAR. LEAK OFF SO PSI IN 15 MIN. LEAKED FROM 610 PSI OPSI. NHOT WALVES, DISCONNECT PUMP TRUCK HOSE, MONTIOR PRESSURE GAUGE ON WELL ANNULAR. LEAK OFF ID PSI IN 15 MIN. LEAKED FROM 610 PSI OPSI. NHOT WALVES, DISCONNECT PUMP TRUCK HOSE, MONTIOR PRESSURE GAUGE ON THE LATEN SO. THE WALVES OPSI. SO PSI. NET SECONDAL WE PUT PW AROUND WELL HEAD. DISCONDATION THE WELL FROM THE COSTS. ACTIVITY PLANNED: RE-LATEX SQZ, DBL AMOUNT, UNLESS OTHER WISE INSTRUCTED. DAILY JOB COST: \$250 TOTAL JOB COST: \$129,517 OCT 22 2014 RIG SUPERVISOR: PRESENT OPERATIONS: HELD SAFETY MEETING, RIG UP WORKOVER UNIT. SDFN. NO VAC TRUCK AVAILABLE TIL AM. ACTIVITY PLANNED: BLED DN TBG, PULL TBG FROM LARKIN SLIPS, REPLACE WELL LARKIN WELL HEAD. TEST ANNULAR. PRESENT OPERATIONS: TAKE OFF LARKIN HEAD NUT, PO OF SLIPS, TRY TO TAKE OFF LARKIN HEAD. CON TOTAL JOB COST: \$130,742 OCT 23 201		DAILY JOB COST:	\$1,200	TOTAL JOB COST:	\$124,092	
PSI. FOR 24 HRS. HELD SAFETY MEETING. MIRU BOB TAIL HOT OIL TO LOAD ANNULAR, LOAD W/. 5 BBL FW. RIG DN HOT OILER. POUR 4 BUCKETS OF ENVIRO-SEAL SQZ MATERIAL DN ANNULAR. ADD NITROGEN BOTTLES REGULATED AT 650 PSI. HOLD FOR 24 HRS. ACTIVITY PLANNED: PERFORM CHARTED 500 PSI TEST ON ANNULAR W/ KILL TRUCK. DAILY JOB COST: \$5,175 TOTAL JOB COST: \$129,267 SEP 26 2014 RIG SUPERVISOR: PRESENT OPERATIONS: MIRU L&E KILL TRUCK. TEST ANNULAR- LEAK OFF SLOWED TO 150 LBS LOSS IN 15 MIN. FROM 610 - 500 PSI MIRU L&E KILL TRUCK. LOAD ANN W/ 2 TENS OF A BBL, PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED, RE-PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED, RE-PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED, RE-PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED, RE-PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED, RE-PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM TO ALVES, DISCONNECT PUMP TRUCK HOSE, MONITOR PRESSURE GAUGE ON WELL ANNULAR. LEAK OFF 150 PSI IN 15 MIN, LEAKED FROM 610 PSI TO 460 PSI, NMOCD GUIDE LINES ARE 10% LOSS IN 15 MIN,, IS EXCEPABLE. WE ARE AT 24.5%. WE PUT FW AROUND WELL HEAD, AIR BUBBLES ARE COMING FROM AROUND IT HE WELL FROM THE GROUND, INDICATING LEAKS IN THE SURFACE CSG. THAT WAS CEMENTED AROUND IN THE BEGINNING OF OUR SQZ JOB. IT IS RECOMMENDED TO DID THE LATEX SQZ AMOUNT TO 8 BUCKETS OF PRODUCT VS 4. THE COST IS 3200 FOR NEXT SQZ OF THIS TYPE VS 70000 FOR A CEMENTING SQZ WITH RIS COSTS AND OTHER COSTS. ACTIVITY PLANNED: RE-LATEX SQZ, DBL AMOUNT, UNLESS OTHER WISE INSTRUCTED. DAILY JOB COST: \$250 TOTAL JOB COST: \$129,517 OCT 22 2014 RIG SUPERVISOR: PRESENT OPERATIONS: HELD SAFETY MEETING, MIRU RIG 10. TBG HAS 1500 PSI, SDFN. DUE TO NO VAC TRUCK AVAILABLE TIL AM. ACTIVITY PLANNED: BLED DN TBG, PULL TBG FROM LARKIN SLIPS, REPLACE WELL LARKIN HEAD. COLD OFF CAREW. ACTIVITY PLANNED: BLED D	Sep 22 2014	RIG SUPERVISOR:		•		
POUR 4 BUCKETS OF ENVIRO-SEAL SQZ MATERIAL DN ANNULAR. ADD NITROGEN BOTTLES REGULATED AT 650 PSI. HOLD FOR 24 HRS. ACTIVITY PLANNED: PERFORM CHARTED 500 PSI TEST ON ANNULAR W/ KILL TRUCK. DAILY JOB COST: \$5,175 TOTAL JOB COST: \$129,267 SEP 26 2014 RIG SUPERVISOR: PRESENT OPERATIONS: MIRU L&E KILL TRUCK. TEST ANNULAR: LEAK OFF SLOWED TO 150 LBS LOSS IN 15 MIN. FROM 610 - 500 PSI MIRU L&E KILL TRUCK. LOAD ANN W/ 2 TENS OF A BBL, PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED. RE-PRESSURE TO 610 PSI, SHUT VALVES, DISCONNECT PUMP TRUCK HOSE, MONTIOR PRESSURE GAUGE ON WELL ANNULAR. LEAK OFF 150 PSI IN 15 MIN. LEAKED FROM 610 PSI TO 460 PSI. NMOCD GUIDE LINES ARE 10% LOSS IN 15 MIN., IS EXCEPABLE. WE ARE AT 24,5%. WE PUT FW ARQUIND WELL HEAD, AIR BUBBLES ARE COMING FROM AGUND THE WELL FROM THE GROUND, INDICATING LEAKS IN THE SURFACE CSG. THAT WAS CEMENTED ARQUIND IN THE BEGINNING OF OUR SQZ JOB. IT IS RECOMMENDED TO DBL THE LATEX SQZ AMOUNT TO 8 BUCKETS OF PRODUCT VS 4. THE COST IS 3200 FOR NEXT SQZ OF THIS TYPE VS 70000 FOR A CEMENTING SQZ WITH RIG COSTS AND OTHER COSTS. ACTIVITY PLANNED: RE-LATEX SQZ, DBL AMOUNT, UNLESS OTHER WISE INSTRUCTED. DAILY JOB COST: \$250 TOTAL JOB COST: \$129,517 Oct 22 2014 RIG SUPERVISOR: PRESENT OPERATIONS: HELD SAFET MEETING, MIRU RIG 10. TBG HAS 1500 PSI, SDFN. DUE TO NO VAC TRUCK AVAILABILITY. TRAVEL TO LOCATION. HELD SAFETY MEETING, RIG UP WORKOVER UNIT. SDFN. NO VAC TRUCK AVAILABLE TIL AM. ACTIVITY PLANNED: BLED DN TBG, PULL TBG FROM LARKIN SLIPS, REPLACE WELL LARKIN WELL HEAD. TEST ANNULAR. DAILY JOB COST: \$1,225 TOTAL JOB COST: \$130,742 Oct 23 2014 RIG SUPERVISOR: PRESENT OPERATIONS: TAKE OFF LARKIN HEAD NUT, PO OF SLIPS, TRY TO TAKE OFF LARKIN HEAD, CON NOT. WAIT ON CUT OFF. TRAVEL TO LOCATION. HELD SAFETY MEETING, NIPPLE ON 8 5/8 LARKIN CAP NUT. PULL OUT OF LARKIN SLIPS, WJ 2 3/8 TBG. JUST ENOUGHT TO TAKE OFF LARKIN HEAD. COULD NOT. WELDED. SDFN. DUE TO WAIT ON WH CUT OFF CREW. ACTIVITY PLANNED: PERFORM CUT OFF OF LARKIN HEAD		PRESENT OPERATIONS:		ENVIRO-SEAL CHEMICAL SQZ 1	REATMENT, REGULATED AT 650	
DAILY JOB COST: \$5,175 TOTAL JOB COST: \$129,267 Sep 26 2014 RIG SUPERVISOR: PRESENT OPERATIONS: MIRU L&E KILL TRUCK. TEST ANNULAR: LEAK OFF SLOWED TO 150 LBS LOSS IN 15 MIN. FROM 610 - 500 PSI MIRU L&E KILL TRUCK. LOAD ANN W/ 2 TENS OF A BBL, PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED. RE-PRESSURE TO 610 PSI, SHUT VALVES, DISCONNECT PUMP TRUCK HOSE, MONITOR PRESSURE GAUGE ON WELL ANNULAR. LEAK OFF 150 PSI IN 15 MIN. LEAKED FROM 610 PSI TO 460 PSI. NMOCD GUIDE LINES ARE 10% LOSS IN 15 MIN., 15 EXCEPABLE. WE ARE AT 24.5%. WE PUT FW AROUND WELL HEAD, AIR BUBBLES ARE COMING FROM AROUND THE WELL FROM THE GROUND, INDICATING LEAKS IN THE SURFACE CSG. THAT WAS CEMENTED AROUND IN THE BEGINNING OF OR MOZ JOB. IT 15 RECOMMENDED TO DBL THE LATEX SQZ AMOUNT TO 8 BUCKETS OF PRODUCT VS 4. THE COST IS 3200 FOR NEXT SQZ OF THIS TYPE VS 70000 FOR A CEMENTING SQZ WITH RIG COSTS AND OTHER COSTS. ACTIVITY PLANNED: RE-LATEX SQZ, DBL AMOUNT, UNLESS OTHER, WISE INSTRUCTED. DAILY JOB COST: \$250 TOTAL JOB COST: \$129,517 Oct 22 2014 RIG SUPERVISOR: PRESENT OPERATIONS: HELD SAFET MEETING, RIGUP WORKOVER UNIT. SDFN. NO VAC TRUCK AVAILABLE TIL AM. ACTIVITY PLANNED: BLED DN TBG, PULL TBG FROM LARKIN SLIPS, REPLACE WELL LARKIN WELL HEAD. TEST ANNULAR. DAILY JOB COST: \$1,225 TOTAL JOB COST: \$130,742 Oct 23 2014 RIG SUPERVISOR: PRESENT OPERATIONS: TAKE OFF LARKIN HEAD NUT, PO OF SLIPS, TRY TO TAKE OFF LARKIN HEAD, CAN NOT. WAIT ON CUT OFF. TRAVEL TO LOCATION. HELD SAFETY MEETING, NIPPLE DN 8 5/8 LARKIN CAP NUT. PULL OUT OF LARKIN SLIPS, WJ 2 3/8 TBG, JUST ENOUGHT TO TAKE OFF LARKIN HEAD COULD NOT. WELDED. SDFN, DUE TO WAIT ON WH CUT OFF CREW. ACTIVITY PLANNED: PERFORM CUT OFF OF LARKIN HEAD. WELD NEW 5.5 NIPPLE, NIPPLE UP WH. TEST TO 500.		POUR 4 BUCKETS OF ENVIRO-				
Sep 26 2014 RIG SUPERVISOR: PRESENT OPERATIONS: MIRU L&E KILL TRUCK. TEST ANNULAR- LEAK OFF SLOWED TO 150 LBS LOSS IN 15 MIN. FROM 610 - 500 PSI MIRU L&E KILL TRUCK. LOAD ANN W/ 2 TENS OF A BBL, PRESSURE TO 610 PSI, HAD LEAK OFF DUE TO AIR, BLEED OFF WELL FROM OFF SIDE, AIR RELEASED. RE-PRESSURE TO 610 PSI, SHUT VALVES, DISCONNECT PUMP TRUCK HOSE, MONITOR PRESSURE GAUGE ON WELL ANNULAR. LEAK OFF 150 PSI IN 15 MIN. LEAKED FROM 610 PSI TO 460 PSI, MNOCTO GUIDE LINES ARE 10% LOSS IN 15 MIN.). ES EXCEPABLE. WE ARE AT 24,5% WE PUT FW AROUND WELL HEAD, AIR BUBBLES ARE COMING FROM AROUND THE WELL FROM THE GROUND, INDICATING LEAKS IN THE SURFACE CSG. THAT WAS CEMENTED AROUND IN THE BEGINNING OF OUR SQZ JOB. IT IS RECOMMENDED TO DBL THE LATEX SQZ AMOUNT TO 8 BUCKETS OF PRODUCT VS 4. THE COST IS 3200 FOR NEXT SQZ OF THIS TYPE VS 70000 FOR A CEMENTING SQZ WITH RIG COSTS AND OTHER COSTS. ACTIVITY PLANNED: RE-LATEX SQZ, DBL AMOUNT, UNLESS OTHER WISE INSTRUCTED. DAILY JOB COST: \$250 TOTAL JOB COST: \$129,517 Oct 22 2014 RIG SUPERVISOR: PRESENT OPERATIONS: HELD SAFET MEETING, MIRU RIG 10. TBG HAS 1500 PSI, SDFN. DUE TO NO VAC TRUCK AVAILABILITY. TRAVEL TO LOCATION. HELD SAFETY MEETING, RIG UP WORKOVER UNIT. SDFN. NO VAC TRUCK AVAILABLE TIL AM. ACTIVITY PLANNED: BLED DN TBG, PULL TBG FROM LARKIN SLIPS, REPLACE WELL LARKIN WELL HEAD. TEST ANNULAR. DAILY JOB COST: \$1,225 TOTAL JOB COST: \$130,742 Oct 23 2014 RIG SUPERVISOR: PRESENT OPERATIONS: TAKE OFF LARKIN HEAD NUT, PO OF SLIPS, TRY TO TAKE OFF LARKIN HEAD, CAN NOT. WALT ON CUT OFF. TRAVEL TO LOCATION. HELD SAFETY MEETING. NIPPLE DN 8 5/8 LARKIN CAP NUT. PULL OUT OF LARKIN SLIPS, W/ 2 3/8 TBG, JUST ENOUGHT TO TAKE OFF LARKIN HEAD. COULD NOT. WELDED. SDFN, DUE TO WAIT ON WH CUT OFF CREW. ACTIVITY PLANNED: PERFORM CUT OFF OF LARKIN HEAD. WELD NEW 5.5 NIPPLE, NIPPLE UP WH. TEST TO 500.]	ACTIVITY PLANNED:	PERFORM CHARTED	500 PSI TEST ON ANNULAR W/	KILL TRUCK.	
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TO 500.	·	2 3/8 TBG. JUST ENOUGHT TO				
DAILY JOB COST: \$5,450 TOTAL JOB COST: \$136,192	•	ACTIVITY PLANNED:		OF LARKIN HEAD. WELD NEW 5.5	NIPPLE, NIPPLE UP WH. TEST	
		DAILY JOB COST:	\$5,450	TOTAL JOB COST:	\$136,192	

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NORTH SQUARE LAKE UNIT #005

Oct 24 2014	RIG SUPERVISOR:			*	
	PRESENT OPERATIONS:	SET UP TO PERFOR MAKE CUT. SDFN.	M WH CUT OFF, CEMENT AROU	ND WH CAUSED PROBLEMS T	
	TRAVEL TO LOCATION, HELD SAFETY, MEETING. TRY TO CHIP CEMENT WITH BACK HOE, WORKED ON IT FOR SEVERAL HOURS, NO CAN DO. TRY TO GET ROUST ABOUT CREW TO COME CHIP CMT WITH JACK HAMMER, NOT AVAILABLE TIL MONDAY SHUT DN FOR WEEKEND.				
	ACTIVITY PLANNED:	CHIP CEMENT AROU HAMMER.	IND WELL HEAD, DN 2' TO MAK	E WH CUT;. WAITING ON JAC	
	DAILY JOB COST:	\$4,750	TOTAL JOB COST:	\$140,942	
Oct 27 2014	RIG SUPERVISOR:				
	PRESENT OPERATIONS:	CHIP CMT W/ JACK WH. TEST ANN. SDF	HAMMER, MAKE WH CUT OFF. I N.	REPLACE 5.5 NIPPLE/ LARKIN	
	TRAVEL TO LOCATION. HELD SAFETY MEETING. CHIP CEMENT AROUND WELLHEAD, W/ JACK HAMMER. 2' DN WELDER ASSESSED AREA FOR GAS READINGS, NONE. MADE CUT OFF. WELDED NEW 5.5 COLLAR W/ MALE THREAD 8RD ON TOP TO OLD CSG. CREW SCREWED IN NEW LARKIN 5.5 X 8 5/8 LARKIN HEAD INTO NEW 5.5 THREAD TOP. WITH TEFLON TAPE AND ANTI - SIEZE MATERAL ADDED. LOWERED 2 3/8 TBG INTO LARKIN SLIPS ADDED NEW LARKIN PACKING AND TOP NUT, NIPPLED DOWN. RU HOT OILER TO PERFORM ANN PSI TEST. LOADED ANNULAR .2 TENS OF A BBL. FW. CLOSED ANN ON OFF SIDE. ADDED GAUGE. OPENED 2" VALVE. PRESSURED ANN TO 500 PSI. PRESSRE BLED OFF 480 IN 5 MIN. PRESSURED BACK UP TO 550. PRESSURE BLED DN TO 235 IN 20 MIN. RIGGED DN HOT OILER, SHUT DN CREW. CALL ENGINEER FOR OPTIONS.				
	ACTIVITY PLANNED:	RIG DN'WORKOVER	UNIT.	.	
	DAILY JOB COST:	\$6,450	TOTAL JOB COST:	\$147,392	
Oct 28 2014	RIG SUPERVISOR:				
	PRESENT OPERATIONS:	RIG DOWN MOVE O	л,	•	
	HELD SAFETY MEETING, RIG DOWN MOVE RIG TO GULF CHAPMAN #2,				
	HELD SAFETY MEETING. RI	G DOWN MOVE RIG TO G	ULF CHAPMAN #2.		

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