Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		5. Lease Serial No. LC-029420-A	
		If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No. Skelly Unit	
Type of Well		8. Well Name and No.	
2. Name of Operator The Wiser Oil Company		20	
	e No. (include area code)	9. API Well No. 30-015-05161	
	2-9797	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	RECEIVED	Grayburg Jackson 7-Rivers QN-GB-SA 11. County or Parish, State	
1980' FNL & 1980' FEL Sec. 15-T17S-R31E Unit G	OCD-ARTESIA	Eddy County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE		EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Subsequent Report Casing Repair New C	Production (State Treat Reclamation Construction Recomplete Temporarily Ab	Well Integrity Other Packer Repair	
Final Abandonment Notice Convert to Injection Plug B			
Attach the Bond under which the work will be performed or provide the Bond following completion of the involved operations. If the operation results in a stesting has been completed. Final Abandonment Notices shall be filed only at determined that the site is ready for final inspection.) 7/26/05 MIRU unit. Could not bleed well down. Hooked up to flot 7/27/05 Release on/off tool. Could not release pkr. Released on/or on to pkr. Set jars off. POH & LD pkr. RIH w/RBP & A 7/28/05 RU pump truck. Pressured RBP to 1500 PSI. Held ok. Toology with holes in it. Replaced nipple with bull plug. Test started flowing. 7/29/05 Worked pkr. to release & POH. LD 98 jts. work string, pok. RD testers. RU pump truck. Tested annulus to 500 Pannulus, had leak. Found head leaking. ND WH. NU WI 8/01/05 RD unit. 9/16/05 Chart performed by Nick Jimenz with Gandy Corporatio chart to NMOCD Artesia.	multiple completion or recompletion in the all requirements, including reclams while & left flowing to battery. If tool. POH. RIH w/on/off tool, crow set pkr. Set RBP @ 3202'. Sested csg. & found fluid coming ed csg. to to 500 PSI f/30 min. Hkr. & RBP. RU Monk testers. FSI. Held ok. Circulate pkr. fluid. Retested to 500 PSI. Held ok	n a new interval, a Form 3160-4 shall be filed once lation, have been completed, and the operator has a jars & DC's on 2-3/8" work string. Latched Set pkr. @ 3198'. up around WH. Found 3" nipple coming offeld ok. Unset pkr. & released RBP. Well hydrotested 2-3/8" IPC tbg. to 3000 PSI. Held d. Reset pkr. ND BOP. NU WH. Tested	
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	1		
Mary Jo Turner	Title Production Analyst		
Signature Many Os Tunnun	Date October 15, 2005		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by Conditions of approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for States any false, fictitious or fraudulent statements or representations as to anym	ot lease Office	Date to make to any department or agency of the United	

