

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator The Wiser Oil Company

3a. Address
3504 West County Road Hobbs, New Mexico 882403b. Phone No. (include area code)
505 392-97974. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FEL Sec. 22-T17S-R31E
Unit J5. Lease Serial No.
LC-029419A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Skelly Unit

8. Well Name and No.
529. API Well No.
30-015-0534510. Field and Pool, or Exploratory Area
Grayburg Jackson

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Repair packer
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/18/05 MIRU unit. ND WH. NU BOP. Release pkr. POH w/2-3/8" IPC tbg. LD pkr. RU Monk testers. Test tbg. to 3000 PSI. Held ok. RD.
7/19/05 Pressured annulus to 500 PSI. Would not hold. Released pkr. LD 1 jt. Reset pkr. w/same results. Release pkr. & POH. LD pkr. RIH w/RBP & pkr. Set RBP @ 2945' & pkr. @ 2942'. Tested RBP to 1000 PSI. Held ok. Tested csg. w/pkr. & found leak between 2319' & 2349'. Pumped 4 bbls. @ 1.8 BPM 500 PSI. POH & LD pkr.
7/20/05 Poured 2 sx. sand down csg. RIH w/cement retainer on 2-3/8" tbg. RU BJ Services & pumped 10 bbls. through cement retainer. Set retainer @ 2217'. Squeezed leak 2319'-2349' w/100 sx. Class "C" cement to 1500 PSI. Held ok. Stung out of retainer. Reversed out 3/4 bbl. cement to pit. POH w/tbg.
7/21/05 RIH w/bit & DC's on 2-3/8" tbg. Tagged cement retainer @ 2217'.
7/22/05 RU reverse unit. Drilled out retainer & cement to 2305'. Circulate hole clean.
7/25/05 Drilled cement to 2407'. Pressure csg. to 400 PSI. Held ok f/30 mins. POH w/tbg. LD DC's. RIH w/retrieving head on tbg. Washed sand off RBP. Latched onto RBP & released. POH w/17 jts. tbg.
7/26/05 POH & LD tbg. RIH & set pkr. @ 2973'. Tested annulus to 400 PSI. Held ok. Released pkr. Circulate pkr. fluid. Reset pkr. ND BOP. NU WH. Pressure annulus to 400 PSI. Held ok. RD unit.
9/16/05 Chart performed by Nick Jimenez with Gandy Corporation. Witnessed by NMOCD Artesia Office. Copy of chart attached. Original chart to NMOCD Artesia.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary Jo Turner

Title Production Analyst

Signature

Mary Jo Turner

Date

October 12, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

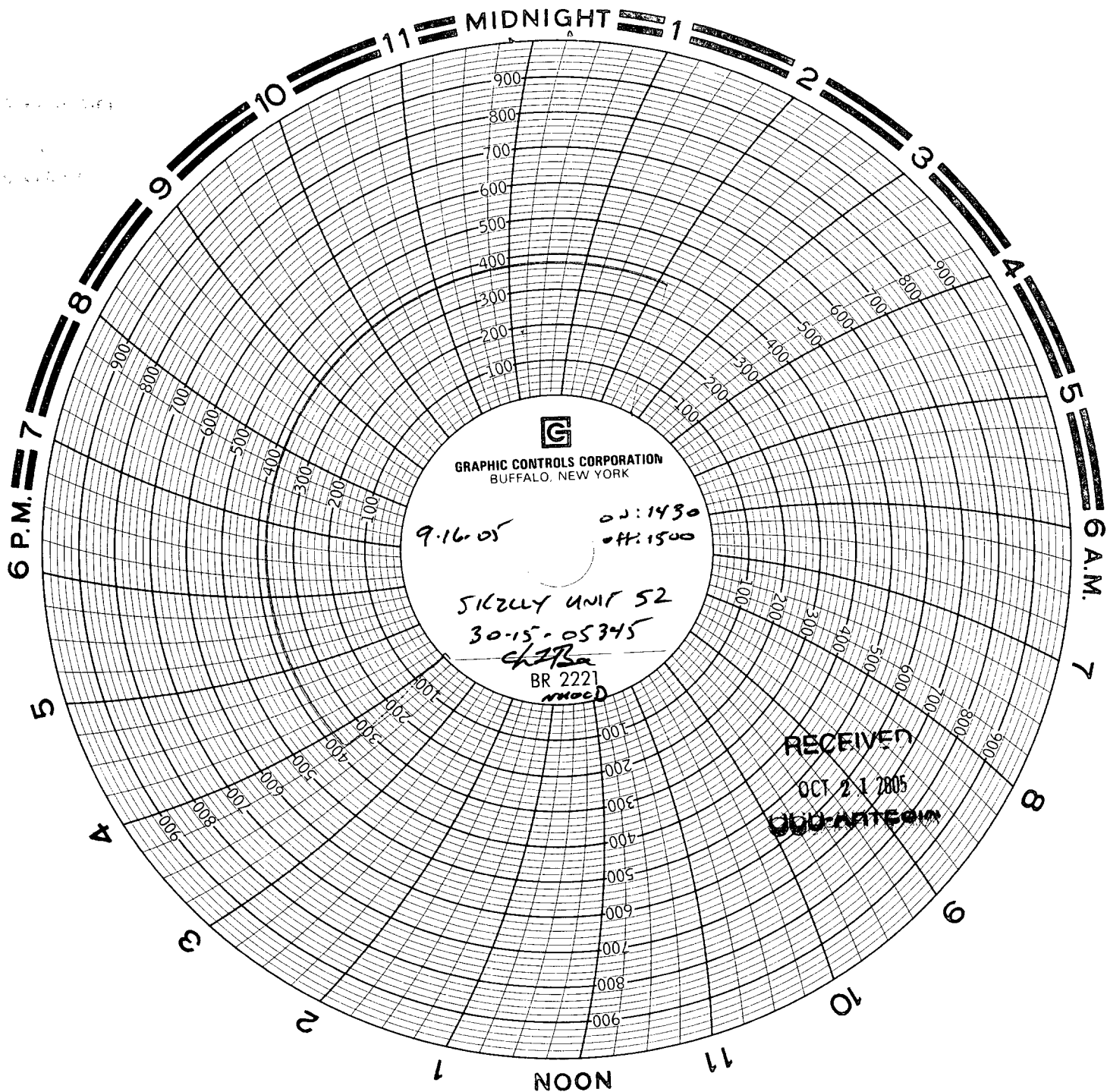
Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

9-16-05

02:1430

04:1500

SILZLY UNIT 52

30-15-05345

CH 2221

BR 2221

MMCCD

RECEIVED

OCT 21 2005

CCC-ARTCO