

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator The Wiser Oil Company

3a. Address
3504 West County Road Hobbs, New Mexico 882403b. Phone No. (include area code)
505 392-9797

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1900' FWL Sec. 27-T17S-R31E
Unit C

5. Lease Serial No.

NM-98121

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Skelly Unit

8. Well Name and No.

86

9. API Well No.

30-015-05421

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7 Rivers QN-GB-SA

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Clean Out
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/1/05 MIRU unit. ND WH. RU BOP. Unset pkr. POH w/AD-1 pkr. & 2-3/8" IPC tbg. RIH w/bit, bit sub & 4-1/2" scraper on 116 jts. 2-3/8" work string. Tagged fill @ 3635'. POH w/work string. LD tools.

3/2/05 RU reverse unit. RIH w/cone bit, bit sub & DC's on 2-3/8" work string. Tagged fill @ 3635'. Clean out to PBTD 3759'. Circulate hole clean. RD reverse unit. POH w/2-3/8 work string. LD DC's & tools. RU Gray WL. Perforated San Andres f/3739'-43' 4 SPF. Perforated Grayburg/Premier f/3635'-44' (9 holes), 3583'-92' (9 holes), 3558'-68' (10 holes) & 3534'-40' (6 holes). Total of 152 holes 4 SPF. RD WL.

3/3/05 RU Monk testers. Could not test, tools hung up. RD testers. RIH w/4-1/2" AS 10K service pkr. & SN on 2-3/8" work string to 3745'. RU Petroplex Acidizing. Tested tbg. to 4000#. Held ok. Pickled tbg. w/100 gals. 15% HCL acid & reversed out. Spot 100 gals. 15% HCL across perms. 3712'-43'. Set pkr. @ 3681'. Pressure communicated to backside @ 1518#. Set pkr. @ 3467'. Acidize San Andres Grayburg 3534'-3743' w/a total of 6300 gals. 15% FE/AS-2X anti-sludge acid in 6 stages w/1750# rock salt in 5 stages. ATP 2900#. ATR 4.0 bpm. MTP 4013#. MTR 5.0 BPM. Flush w/34 bbls. 2% KCL. ISIP 2300#. 5 min. 2194#. 10 min. 2143#. 15 min. 2101#. S.I. 45 min. 2010#.

3/4/05 Unset pkr. POH. LD 2-3/8" work string & 4-1/2" service pkr. Notified NMOCD. RIH w/rebuilt AD-1 pkr. & 110 jts. 2-3/8" IPC tbg. Pkr. @ 3457'. Circulated 60 bbls. pkr. fluid. Set pkr. & pulled 13,000#. Performed MIT 500# for 30 min. w/chart Adam Bero w/ Hughes Services. NMOCD did not witness. NU WH & injection line. Left well to injection - 100 BWPD @ 450#. RDMO. Copy of chart attached. Original chart to NMOCD Artesia.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary Jo Turner

Title Production Analyst

Signature

Mary Jo Turner

Date

August 28, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

