

NEW MEXICO OIL CONSERVATION DIVISION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised June 9, 2003

Operator Marbob Energy Corporation Lease 30-015-20868 State "QQ" Well No. 1  
Location Of Well: Unit C Section 17 Township T23S Range R27E County Eddy

|                  | Name of Reservoir or Pool | Type of Prod.<br>(Oil or Gas) | Method of Prod.<br>(Flow Art. Lift) | Prod. Medium<br>(Tbg. Or Cag.) | Choke Size |
|------------------|---------------------------|-------------------------------|-------------------------------------|--------------------------------|------------|
| Upper Completion | Atoka                     | None                          | None                                | CSG                            |            |
| Lower Completion | Morrow                    | Gas                           | Compressor                          | TBG                            |            |

**FLOW TEST NO. 1**

Both zones shut-in at (hour, date): 10/05/2005 11:00am

Well opened at (hour, date): 10/06/2005 11:00am

|  | Upper Completion | Lower Completion |
|--|------------------|------------------|
| Indicate by (X) the zone producing.....                  |                  | XXX              |
| Pressure at beginning of test.....                       | 17#              | 320#             |
| Stabilized? (Yes or No).....                             | Yes              | Yes              |
| Maximum pressure during test.....                        | 17#              | 320#             |
| Minimum pressure during test.....                        | 17#              | 65#              |
| Pressure at conclusion of test.....                      | 17#              | 65#              |
| Pressure change during test (Maximum minus Minimum)..... | 0#               | 255#             |
| Was pressure change an increase or a decrease?.....      | Stable           | Decrease         |

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Well closed at (hour, date): 10/07/2005 12:45pm Total Time On Production 25 hours 45 minutes

Oil Production \_\_\_\_\_ Gas Production \_\_\_\_\_

During Test: 0 bbls; Grav. \_\_\_\_\_; During Test 205.1 MCF; GOR \_\_\_\_\_

Remarks: Atoka zone is not hooked up, zone is not produced

**FLOW TEST NO. 2**

Both zones shut-in at (hour, date): \_\_\_\_\_

Well opened at (hour, date): \_\_\_\_\_

|  | Upper Completion | Lower Completion |
|--|------------------|------------------|
| Indicate by (X) the zone producing.....                  |                  |                  |
| Pressure at beginning of test.....                       |                  |                  |
| Stabilized? (Yes or No).....                             |                  |                  |
| Maximum pressure during test.....                        |                  |                  |
| Minimum pressure during test.....                        |                  |                  |
| Pressure at conclusion of test.....                      |                  |                  |
| Pressure change during test (Maximum minus Minimum)..... |                  |                  |
| Was pressure change an increase or a decrease?.....      |                  |                  |

Well closed at (hour, date): \_\_\_\_\_ Total Time On Production \_\_\_\_\_

Oil Production \_\_\_\_\_ Gas Production \_\_\_\_\_

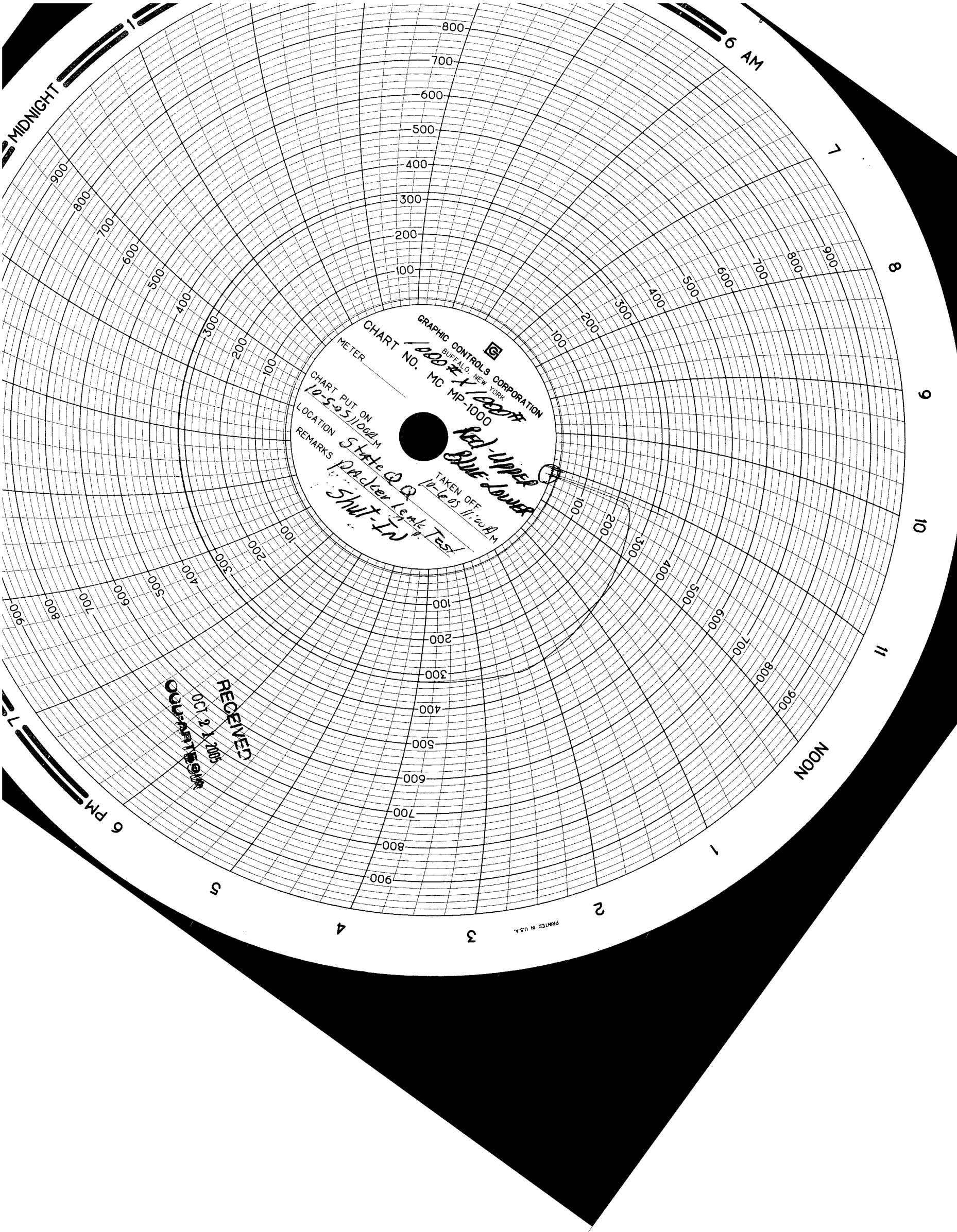
During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_; During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved OCT 26 2005  
New Mexico Oil Conservation Division [Signature]  
By \_\_\_\_\_  
Title Field Supervisor

Operator Wildcat Measurement Service  
By [Signature]  
Title Don Norman/Technician  
E-mail Address \_\_\_\_\_  
Date 10/20/2005



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