

NM OIL CONSERVATION
 State of New Mexico ARTESIA DISTRICT
 Energy, Minerals & Natural Resources

Form C-104
 Revised Feb. 26, 2007

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

FEB 17 2015

RECEIVED

Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy Inc. 500 W. Illinois St Ste 100 Midland, TX 79701		² OGRID Number 005380
		³ Reason for Filing Code/Effective Date NW
⁴ API Number 30-0 15-42206	⁵ Pool Name NASH DRAW; BRUSHY CANYON	⁶ Pool Code 47545
⁷ Property Code 303152	⁸ Property Name Nash Unit	⁹ Well Number 043H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	12	23S	29E		2280	South	1890	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	1	23S	29E		210	North	1245	East	Eddy
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
030453	Plains Marketing, L.P. P.O. Box 4648 Houston, TX 7210	O
036785	DCP Midstream, L.P. 5718 Westheimer, Ste. 2000 Houston, TX 77057	G

IV. Well Completion Data

²¹ Spud Date 05/31/2014	²² Ready Date 10/15/2014	²³ TD 14,523 14,650' MD/680'	²⁴ PBSD 14,545' MD	²⁵ Perforations 7401'-14,497'	²⁶ DHC, MC
²⁷ Hole Size 17 1/2"	²⁸ Casing & Tubing Size 13 3/8"	²⁹ Depth Set 312'	³⁰ Sacks Cement 350sx Cl C /31sx circ CBL		
12 1/4"	9 5/8"	3115'	1220sx / 209sx circ CBL		
8 3/4"	7"	7150'	See Attachment: 855sx		
6 1/8"	4 1/2" Liner	6818-14,631'	535sx /TOC: 6818'		

V. Well Test Data

³¹ Date New Oil 10/15/2014	³² Gas Delivery Date 10/15/2014	³³ Test Date 10/15/2014	³⁴ Test Length 24 Hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size 24/64	³⁸ Oil 498	³⁹ Water 534	⁴⁰ Gas 575		
⁴¹ Test Method					

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Signature: *Stephanie Rabadue*
 Printed name: **STEPHANIE RABADUE**
 Title: **Regulatory Analyst**
 E-mail Address: **stephanie.rabadue@xtoenergy.com**

OIL CONSERVATION DIVISION
 Approved by: *[Signature]*
 Title: *[Signature]*
 Approval Date: **2/24/2015**

Date: **01/07/2015**
 Phone: **432-620-6714**

Pending BLM approvals will

UNITED STATES
DEPARTMENT OF THE INTERIOR **NM OIL CONSERVATION**
BUREAU OF LAND MANAGEMENT ARTESIA DISTRICT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS FEB 17 2015

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0554221
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 500 W. Illinois St Ste 100 Midland, TX 79701	3b. Phone No. (include area code) 432-620-6714	7. If Unit or CA/Agreement, Name and/or No. 891014168X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2280 FSL & 1890 FEL, J-12-23S-29E BHL: 210 FNL & 1245 FEL, A-1-23S-29E		8. Well Name and No. NASH UNIT 43H
		9. API Well No. 30-015-42206
		10. Field and Pool, or Exploratory Area NASH DRAW; BRUSHY CANYON
		11. County or Parish, State EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

08/01-10/08/2014: MIRU. Press test to 9500#psi. Good test. Frac well & CO w/CT u nit through sleeves in 33 stages. Lost fish during CO. Fish retrieved. Frac focus on file.

10/09-10/12/2014: MIRU foam air unit. CO sand fr/well.

10/13/2014: RIH w/tbg & pkr. Begin swabbing, POOH & MO flowback equip.

12/04/2014: MIRU. POOH w/tbg & pkr. RIH w/ 2-7/8" L-80 tbg & ESP. RDPU.

RD 2/24/15
Accepted for record
NMOCB

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) STEPHANIE RABADUE	Title REGULATORY ANALYST
<i>Stephanie Rabadue</i>	Date 01/05/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Pending BLM approvals will subsequently be reviewed and scanned *hld*