

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC068431

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM71016X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
POKER LAKE UNIT 2612. Name of Operator
BOPCO L.P.Contact: CASEY SOWERS
E-Mail: csowers@basspet.com9. API Well No.
30-015-348773a. Address
522 W MERMOD, #704
CARLSBAD, NM 882203b. Phone No. (include area code)
Ph: 575-887-7329
Fx: 575-887-747310. Field and Pool, or Exploratory
NASH DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T24S R30E Mer NMP 1980FSL 1980FEL

11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO L.P. respectfully requests approval for construction of a 180' x 80' battery pad next to the Poker Lake Unit #261 location. The new pad will be built directly south of the existing location (see plats).

NM OIL CONSERVATION
ARTESIA DISTRICT

The pad location was chosen based on the existing lease road and placement of pipelines in the immediate area. We are trying to minimize the environmental impact on the surrounding landscape.

JAN 22 2015

The total area disturbance will be 180' x 80' for 0.330 acres of land.

RECEIVED

Accepted for record
APD NMOC 2/11/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #264371 verified by the BLM Well Information System
For BOPCO L.P., sent to the Carlsbad
Committed to AFMSS for processing by LINDA DENNISTON on 12/02/2014 ()

Name (Printed/Typed) LORENZO CHACON

Title PRODUCTION FOREMAN

Signature (Electronic Submission)

Date 09/18/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Stephen J. Coffey

Title

FOR FIELD MANAGER

Date

1/15/15

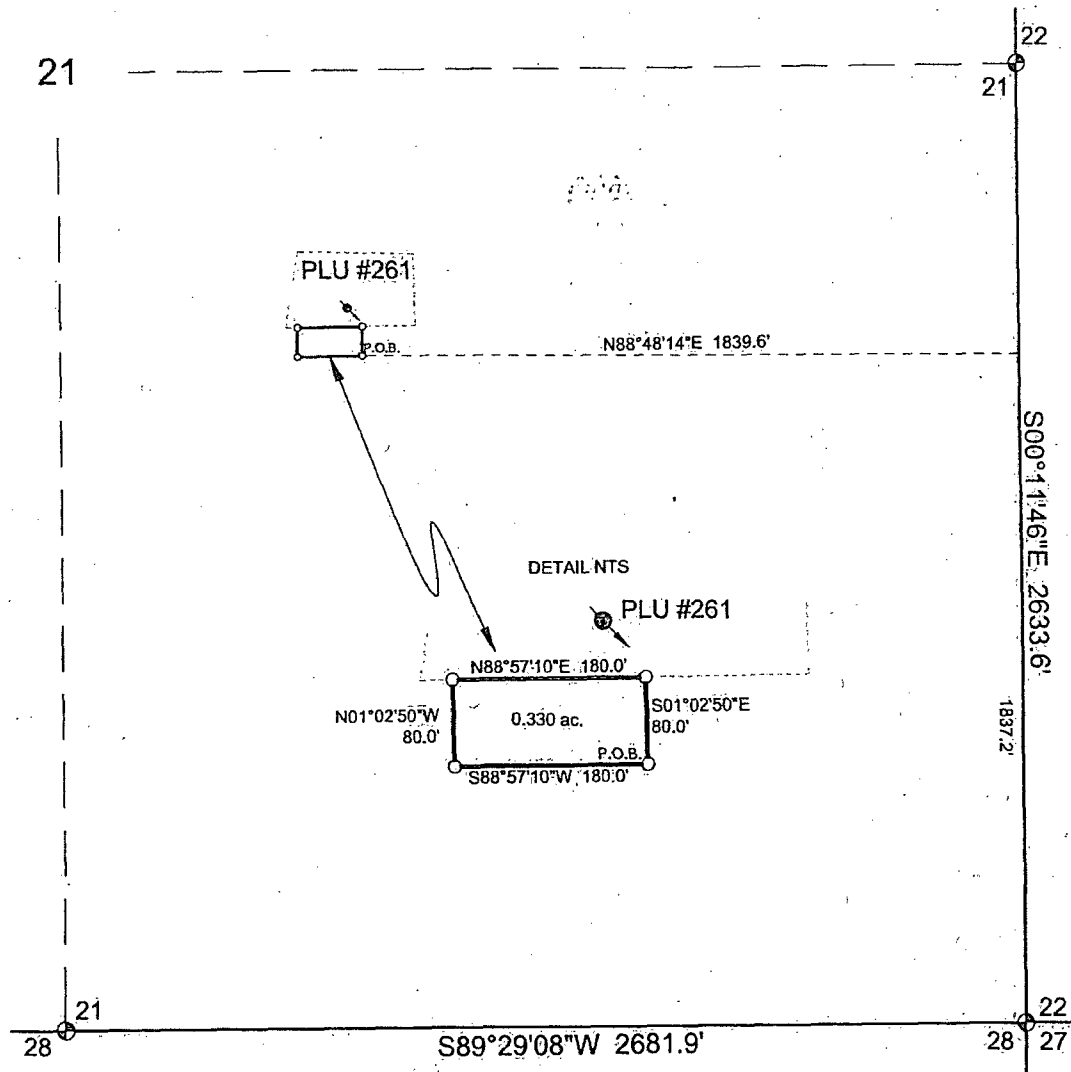
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

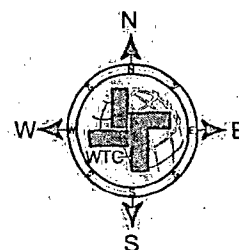
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

SECTION 21, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY CO., NM.



DESCRIPTION

DESCRIPTION OF A 0.330 ACRE TRACT OF LAND IN SECTION 21, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS: BEGINNING AT A 1/2 INCH IRON ROD WITH RED PLASTIC CAP MARKED "TX 1985 NM 14729" (RPC) SET FOR THE SOUTHEAST CORNER HEREOF, FROM WHICH A USGS BRASS CAP FOUND AND ACCEPTED AS THE SOUTHEAST CORNER OF SAID SECTION 21 LIES N.88°48'14"E., 1839.6 FEET AND S.00°11'46"E., 1837.2 FEET; THENCE S.88°57'10"W., 180.0 FEET TO A RPC, SET FOR THE SOUTHWEST CORNER HEREOF; THENCE N.01°02'50"W., 80.0 FEET TO A RPC, SET FOR THE NORTHWEST CORNER HEREOF; THENCE N.88°57'10"E., 180.0 FEET TO A RPC, SET FOR THE NORTHEAST CORNER HEREOF; THENCE S.01°02'50"E., 80.0 FEET TO THE POINT OF BEGINNING AND CONTAINING 0.330 ACRES OF LAND.



NOTE:
1. BASIS OF BEARING IS A TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, NAD 83, N.M.P.M., AND DISTANCES ARE OF GRID VALUE.

500 0 500 1000 FEET



I, JAMES E. TOMPKINS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 14729, DO HEREBY CERTIFY THAT THIS PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James E. Tompkins
JAMES E. TOMPKINS, N.M. P.L.S.

SURVEY DATE: 09/09/2014
JOB NO.: 50211

09/09/2014

No. 14729

DRAFT: GWS
SHEET: 1 OF 1

BOPCO, L.P.

A PROPOSED 0.330 ACRE SITE IN
SECTION 21, T24S, R30E, N.M.P.M.,
EDDY COUNTY, NEW MEXICO



WTC INC.

405 S.W. 1st Street
Andrews, TX 79714
(432) 523-2181

Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

BLM Serial #: NMLC068431
Company Reference: BOPCO LP

Seed Mixture for LPC Sand/Shinnery Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A
Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed