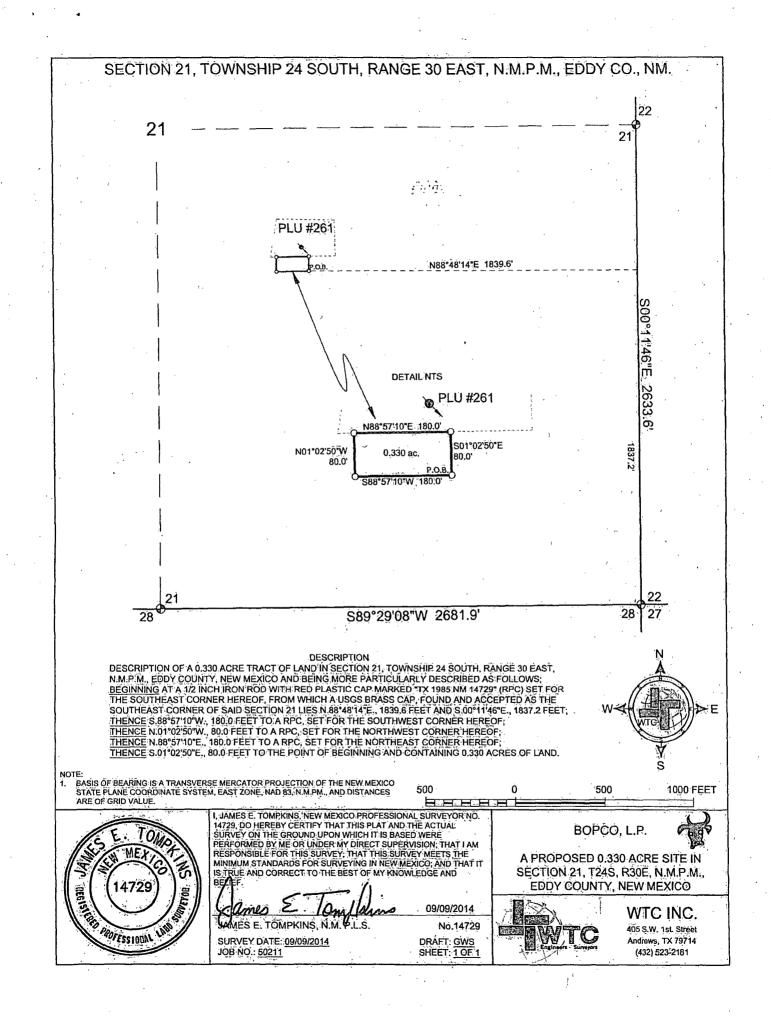
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	August 2007) DEPAR BUREA SUNDRY NOT Do not use this for abandoned well. Us SUBMIT IN TRIPLICA 1. Type of Well SOII Well Gas Well Other 2. Name of Operator BOPCO L.P. 3a. Address 522 W MERMOD, #704 CARLSBAD, NM 88220 4. Location of Well (Footage, Sec., T., R., M Sec 21 T24S R30E Mer NMP 1980 12. CHECK APPROPR	TMENT OF THE IN AU OF LAND MANAG ICES AND REPOF in for proposals to a se form 3160-3 (APD ATE - Other instruct Contact: C E-Mail: csowers@b 1., or Survey Description) FSL 1980FEL	TERIOR GEMENT <b>RTS ON WELLS</b> drill or to re-enter an b) for such proposals. tions on reverse side. CASEY SOWERS asspet.com 3b. Phone No. (include area code) Ph: 575-887-7329 Fx: 575-887-7473	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC068431 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or N NMNM71016X 8. Well Name and No. POKER LAKE UNIT 261 9. API Well No. 30-015-34877 10. Field and Pool, or Exploratory NASH DRAW 11. County or Parish, and State
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Do not use this form for proposals to drill or to re-enter an abandonard well. Use form 31604 (APD) or subtroproposite.       6. If Indian, Alloter or Tribe Rame         SUBMIT IN TRIPLICATE - Other Instructions on reverse side.       7. If Unit or CV 2014       7. If Unit or CV 2014         1. Type of Well       6. Well Summand No.       9. PROVENT State and No.         B ORI Well       Gas Well Onter       9. Advect Well No.         B ORIO L.P.       E-Mail: coovert#Gassplit.com       9. Advect Well No.         Submit IN TRIPLICATE - Other Instructions on reverse side.       1. Trans of Quertar.       9. Advect Well No.         Submit IN MEMOD, 8704       E-Mail: coovert#Gassplit.com       9. Advect Well No.       30.15:4487         Submit IN MEMOD, 8704       Fr. ErAst coovert#Gassplit.com       30.15:4487       30.15:4487         Se 21 T24S R30E Mer NMP 1980FSL       9. Advect NumP 1980FSL       9. Depen       Incluster or Traits and State         EDD Y COUNTY, NM       12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       Incluster or Traits and State         TYPE OF SUBMISSION       Incluster       Page and Abandon       Incluster or Traits and State         Subsequent Report       Oxidize       Depen       Incluster or Traits and State         Subsequent Report       Oxidize       Depen       Incluster or Traits and State         Subse	Do not use this for abandoned well. Us SUBMIT IN TRIPLICA I. Type of Well Oil Well Gas Well Other 2. Name of Operator BOPCO L.P. 3a. Address 522 W MERMOD, #704 CARLSBAD, NM 88220 4. Location of Well (Footage, Sec., T., R., M Sec 21 T24S R30E Mer NMP 1980 12. CHECK APPROPR	m for proposals to 6 te form 3160-3 (APE ATE - Other instruct Contact: ( E-Mail: csowers@b 1., or Survey Description) FSL 1980FEL	drill or to re-enter an )) for such proposals. tions on reverse side. CASEY SOWERS asspet.com 3b. Phone No. (include area code) Ph: 575-887-7329 Fx: 575-887-7473	6. If Indian, Allottee or Tribe Name         7. If Unit or CA/Agreement, Name and/or NNMNM71016X         8. Well Name and No.         POKER LAKE UNIT 261         9. API Well No.         30-015-34877         10. Field and Pool, or Exploratory         NASH DRAW         11. County or Parish, and State
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December Provide Comparison of Percent State       NNNNAT/2016X         1       Bott Well       Contact:       CASEY SOWERS       9. Att Nucl Nucl State Contact         2       BOREO L.P.       E-Mail: coovers & Dissagest.com       9. Att Nucl Nucl State Coovers & Dissagest.com         3a:       Addition       Provide Libror & Dissagest.com       9. Att Nucl Nucl State Coovers & Dissagest.com         3a:       Addition       Provide Libror & Dissagest.com       10. Febb and Provide State Coovers & Dissagest.com         3b:       Addition       Provide Libror & Dissagest.com       10. Febb and Provide State Coovers & Dissagest.com         4.       Location of Well       (Provide Cis Coovers & Dissagest.com)       11. County or Parith, and State         2.       CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION       Water Shurt-Off         3b: Notice of Intent       Additize       Despine       Production (Shurt/Resume)       Water Shurt-Off         3b: Subsequent Roport       Chaing Repair       New Construction       Recompated water and anone-       Well Integrity         3b: Subsequent Roport       Chaing Repair       Production (Shurt/Resume)       Water Disposal       Weat Shurt-Off         3b: Subsequent Roport       Chaing Repair       New Construction of Nucle Mater	<ol> <li>Type of Well</li> <li>Oil Well Gas Well Other</li> <li>Name of Operator BOPCO L.P.</li> <li>Address</li> <li>S22 W MERMOD, #704 CARLSBAD, NM 88220</li> <li>Location of Well (Footage, Sec., T., R., M Sec 21 T24S R30E Mer NMP 1980</li> <li>12. CHECK APPROPR</li> </ol>	Contact: ( E-Mail: csowers@b 1., or Survey Description) FSL 1980FEL	CASEY SOWERS asspet.com 3b. Phone No. (include area code) Ph: 575-887-7329 Fx: 575-887-7473	NMNM71016X         8. Well Name and No.         POKER LAKE UNIT 261         9. API Well No.         30-015-34877         10. Field and Pool, or Exploratory         NASH DRAW         11. County or Parish, and State
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13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or accomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attack the Bod under which the work will be performed or provide he Bodon No. on file will BLM/BIA. Required and true vertical depths of all pertinent markers and zones. Attack the Bene completed. Final Abadioment Notices shall be filed once testing his bene completed. Final Abadioment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO L. P. respectifully requests approval for construction of a 180' x 80' battery pad next to the immediate area. We are trying to minimize the environmental impact on the surrounding landscape. JAN ≥ 2 2015 The pad location was chosen based on the existing lease road and placement of pipelines in the immediate area. We are trying to minimize the environmental impact on the surrounding landscape. JAN ≥ 2 2015 The total area disturbance will be 180' x 80' for 0.330 acres of land. RECEIVED Accepted for second <i>file</i> NMOCD 24/1/15 14. Thereby certify that the foregoing is true and correct. Electronic Submission #264371 verified by the BLM Well Information System Committed to AFMSS for processing by LINDA DEINISTON on 12/02/2014 () Name (Printed/Typed) LORENZO CHACON Signature (Electronic Submission) Date 09/18/2014 This SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of approval, if any, are attached. Approval of this police does not warrant or exity that the applicant holds leage or equivable title to those rights in the subject lease which would entitle the applicant of conduct operations thereon.	Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all partiment maters and zones. Attach the Bond under which the work will be performed on provide the Bond No. on file with BLL/MRLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO L.P. respectfully requests approval for construction of a 180'x 80' battery pad next to the Poker Lake Unit #261 location. The new pad will be built directly south of the existing location (see plats). The pad location was chosen based on the existing lease road and placement of pipelines in the immediate area. We are trying to minimize the environmental impact on the surrounding landscape. JAN ½ 2 2015 The total area disturbance will be 180'x 80' for 0.330 acres of land. <b>RECEIVED</b> 14. 1 hereby certify that the foregoing is true and correct. <b>Electronic Submission #264371 verifies</b> by the BLM Well Information System For BOPCO L.P., sent the Carisbad Committed to ARMS for processing by LINDAD DENNISTON on 1202/2014 () Name( <i>Printed/Typed</i> ) LORENZO CHACON Signature (Electronic Submission) Signature (Electronic Submission) Conditions of approval, if any, are attached. Approval of this protice does not warrant or write the applicant holds legal or equilable the substrate does not warrant or write the applicant holds legal or equilable there on the substrate or equilable the those rights in the subject lease Office Configured Typeed By the SLM poly and willfully to make to any department or agency of the United Office		Convert to Injection	Plug Back	🗖 Water Disposal
Poker Lake Unit #261 location. The new pad will be built directly south of the existing location (see plats).       NM OIL CONSERVATION ARTESIA DISTRICT         The pad location was chosen based on the existing lease road and placement of pipelines in the immediate area. We are trying to minimize the environmental impact on the surrounding landscape.       JAN ½ 2 2015         The total area disturbance will be 180' x 80' for 0.330 acres of land.       RECEIVED         Accepted for second for second for models area disturbance will be 180' x 80' for 0.330 acres of land.       RECEIVED         14. Thereby certify that the foregoing is true and correct.       Electronic Submission #264371 verified by the BLM Well Information System For BOPCO L.P., sent to the Carlsbad Committed to AFMSS for processing by LINDA DENNISTON on 12/02/2014 ()         Name (Printed/Typed)       LORENZO CHACON       Title       PRODUCTION FOREMAN         Signature       (Electronic Submission)       Date       09/18/2014         Conditions of approval, if any, are attached. Approval of this notice does not warrant or which would entit the applicant holds legal or equitable tile to those rights in the subject lease which would entit the applicant to conduct operations thereon.       Title       CarlsBAD FIELD OFFICE         Office       CARLSBAD FIELD OFFICE       Office       Office       Office	following completion of the involved opera testing has been completed. Final Abandon determined that the site is ready for final ins	tions. If the operation res ment Notices shall be file spection.)	ults in a multiple completion or reco d only after all requirements, includ	mpletion in a new interval, a Form 3160-4 shall be filed once ing reclamation, have been completed, and the operator has
immediate area. We are trying to minimize the environmental impact on the surrounding landscape.       JAN 4 2 2013         The total area disturbance will be 180' x 80' for 0.330 acres of land.       RECEIVED         Accepted for second field to record field by the BLM Well Information System For BOPCO L.P., sent to the Carisbad Committed to AFMSS for processing by LINDA DENNISTON on 12/02/2014 ()       RECEIVED         Name (Printed/Typed)       LORENZO CHACON       Title PRODUCTION FOREMAN         Signature       (Electronic Submission)       Date 09/18/2014         Conditions of approved By       THIS SPACE FOR FEDERAL OR STATE OFFICE USE       Date //15/11         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable tile to those rights in the subject lease which would entitle the applicant holds legal or equitable tile to those rights in the subject lease of the united of the subject lease of the United	Poker Lake Unit #261 location. The	approval for construc e new pad will be bui	tion of a 180' x 80' battery pa It directly south of the existing	I location NM OIL CONSERVATION
Accepted for record, 1/2 NMOCD 2//1/-S         14. I hereby certify that the foregoing is true and correct. Electronic Submission #264371 verified by the BLM Well Information System For BOPCO L.P., sent to the Carlsbad Committed to AFMSS for processing by UNDA DENNISTON on 12/02/2014 ()         Name(Printed/Typed)       LORENZO CHACON         Signature       (Electronic Submission)         Date       09/18/2014         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable tilte to hose rights in the subject lease which would entitle the applicant conduct operations thereon.       Title         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	The pad location was chosen based immediate area. We are trying to n	d on the existing leas ninimize the environn	e road and placement of pipe nental impact on the surround	elines in the JAN <b>2 2</b> 2015
14. I hereby certify that the foregoing is true and correct. Electronic Submission #264371 verified by the BLM Well Information System For BOPCO L.P., sent to the Carlsbad Committed to AFMSS for processing by LINDA DENNISTON on 12/02/2014 () Name(Printed/Typed) LORENZO CHACON         Name(Printed/Typed)       LORENZO CHACON         Signature       (Electronic Submission)         Date       09/18/2014         For FEDERAL OR STATE OFFICE USE         Approved By       Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       For any person knowingly and willfully to make to any department or agency of the United	The total area disturbance will be 1	80' x 80' for 0.330 ac	res of land.	RECEIVED
Electronic Submission #264371 verified by the BLM Well Information System For BOPCO L.P., sent to the Carlsbad Committed to AFMSS for processing by LINDA DENNISTON on 12/02/2014 ()         Name(Printed/Typed)       LORENZO CHACON         Signature       (Electronic Submission)         Date       09/18/2014         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By		Accepted HO NM	tor record DCD 2/1/15	
Electronic Submission #264371 verified by the BLM Well Information System For BOPCO L.P., sent to the Carlsbad Committed to AFMSS for processing by LINDA DENNISTON on 12/02/2014 ()         Name(Printed/Typed)       LORENZO CHACON         Signature       (Electronic Submission)         Date       09/18/2014         For ROFFICE USE         Approved By	14. I hereby certify that the foregoing is true a	nd côrrect		
Committed to AFMSS for processing by LINDA DENNISTON on 12/02/2014 ()         Name(Printed/Typed)       LORENZO CHACON       Title       PRODUCTION FOREMAN         Signature       (Electronic Submission)       Date       09/18/2014         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       For Carl SBAD FIELD OFFICE       Date //15(1)         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Elec	ctronic Submission #2	64371 verified by the BLM Wel	I Information System
Signature       (Electronic Submission)       Date       09/18/2014         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       Approved By       Image: Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Image: Conduct operations thereon.       Image: Conduct operations thereon.       Image: Conduct operations thereon.       Image: Conduct operations thereon.         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United		mmitted to AFMSS for	processing by LINDA DENNIS	TON on 12/02/2014 ()
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Approved By	Signature (Electronic Submis	ssion)	Date 09/18/2	014
Approved By Title Title Date 110 ( Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office CARLSBAD FIELD OFFICE Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United		THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Conditions of approval, if any, are attached. Approval, if any are attached. Approval that the applicant holds legal or equitable	title to those rights in the	not warrant or subject lease	
	Title 18 U.S.C. Section 1001 and Title 43 U.S.C	Section 1212, make it a	crime for any person knowingly and	willfully to make to any department or agency of the United



Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

## BLM Serial #: NMLC068431 Company Reference: BOPCO LP

## Seed Mixture for LPC Sand/Shinnery Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be <u>no</u> primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed\* per acre:

Species	<u>lb/acre</u>	
Plains Bristlegrass	5lbs/A	
Sand Bluestem	5lbs/A	
Little Bluestem	3lbs/A	
Big Bluestem	6lbs/A	
Plains Coreopsis	2lbs/A	
Sand Dropseed	1lbs/A	

\*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed