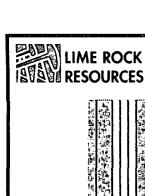
Submit 1 Copy To Appropriate District Office NM OIL CONSERVATSON of No	ew Mexico	Form C-103			
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 EER 1 7-2015	d Natural Resources	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	WELL API NO.			
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	TION DIVISION 50 013 30232	CY			
<u>District III</u> – (505) 334-6178 1220 South S	t. Francis Dr. 5. Indicate Type of STATE				
1000 Rio Brazos Rd., Aztec, NM 87410 DECETVED Sonto Eq.	NM 87505 6. State Oil & Gas				
District IV – (505) 476-3460 RECEIV – Santa Fe, 1220 S. St. Francis Dr., Santa Fe, NM	o. State Oil & Gas	Lease No.			
87505					
SUNDRY NOTICES AND REPORTS ON		Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PROPOSALS.)					
1. Type of Well: Oil Well Gas Well Other	8. Well Number #	8. Well Number #4			
2. Name of Operator	9. OGRID Numbe	r 281994			
LRE OPERATING. LLC					
3. Address of Operator	10. Pool name or				
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 874	Red Lake, Glorieta				
	Red Lake, Queen-Grayl	burg-San Andres (51300)			
4. Well Location					
Unit Letter N : 990 feet from the	South line and 1980 feet from the	ne <u>West</u> line			
Section 30 Township 17-	S Range 28-E NMPM Ed	dy County			
11. Elevation (Show when	her DR, RKB, RT, GR, etc.)				
3626' GL					
12. Check Appropriate Box to Indi	cate Nature of Notice, Report or Other I	Data			
12. Choom 12pp 10p1 and 2011 to 11101					
NOTICE OF INTENTION TO:	SUBSEQUENT REF	PORT OF:			
PERFORM REMEDIAL WORK PŁUG AND ABANDON	☐ REMEDIAL WORK ☐ /	ALTERING CASING 🔲			
TEMPORARILY ABANDON	☐ COMMENCE DRILLING OPNS. ☐	P AND A			
PULL OR ALTER CASING MULTIPLE COMPL	☐ CASING/CEMENT JOB				
DOWNHOLE COMMINGLE					
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		passang			
CLOSED-LOOP SYSTEM OTHER: Recomplete to the San Andres & DHC	OTHER:				
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CBP at 22903

LRE Operating LLC, Staley State A #4 San Andres Recompletion AFE # R15007

Staley State A #4 Sec 30-17S-28E (NW of N) 990' FSL, 1980' FWL Elevation - 3,625' API #: 30-015-36252 **Eddy County, NM**

GEOLOGY

		<u> 20116</u>	100
		Queen	1,046'
		Grayburg	1,470'
		San Andres	1,777'
8-5/8", 23#,		Glorieta	3,165'
J-55, ST&C 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Yeso	3,272'
J-55, ST&C Casing @ 419 Circulated 140 sx to Surface.	2-7/8"; 6.5#, J-55 Tubing, TAC at 1628', SN at 2900', 4' slotted sub, 1 jt MA w BP at 2935'. T-couplings, 1" KD pony set, 20- 1" KD, 92-		

1 jt MA w BP at 2935'. T-couplings, 1" KD pony set, 20- 1" KD, 92-7/8" KD, 4- 1.5" kbars, 2.5"x2"x20' RHBC-HVR pump, 74" SL at 9

San Andres Perfs: 1728'-2223' 30 holes

Stim Info: 1500 g 15% HCL, 6,900 bbls water, 30,000 #'s 100 Mesh, 171,990 #'s 40/70 Ottawa, 80+ BPM

San Andres Perfs: 2330'-2651' 33 holes

Stim Info: 1500 g 15% HCL, 8,400 bbls water, 30,000 #'s 100 Mesh, 282,240 #'s

40/70 Ottawa, 80+ BPM

San Andres Perfs: 2750'-3053'

Stim Info: 1500 g 15% HCL, 8,100 bbls water, 30,000 #'s 100 Mesh, 257,040 #'s 30 holes

40/70 Ottawa, 80+ BPM

SURVEYS				
<u>Degrees</u>	<u>Depth</u>			
3/4°	412'			
1°	993,			
3/4°	1,495'			
1/2°	1,999'			
1/4°	2,533'			
1/2°	3,005'			
3/4°	3,509'			
1/2°	4,012'			

Yeso Perfs: 3210', 3212', 3214', 3220', 3224', 3231', 3237', 3245', 3261', 3263', 3276', 3278', 3282', 3286', 3314', 3406', 3410', 3412', 3527', 3528', 3537', 3563', 3598', 3600', 3606', 3609', 3612', 3623', and 3628'(this last foot is 2 SPF) (1spf, 0.4" to 0.41" EHD, 31"+ penetration, 30 Holes) (12/8/11)

Stim Info: 2500 Gals 15% HCL w/ 110 ball sealers at 15 BPM, 101136 gal Viking 2000 X-linked Gel, 162350#'s 16/30 Brady Sand - staged at 1.5-4 ppg, and 25000#'s 16/30 SiberProp all pmp'd @ 60 BPM (12/8/11)

Yeso Perfs: 3,308' - 3,498' (1 SPF - 38 holes)

Stim Info: 3500 gal 15% NEFE; Treat w/ 20k gal 20% HCI + 30k gal 40# linear gel + 3000 gal

15% HCI. (9/12/08)

Yeso Perfs: 3,671' -3,994' (1 SPF - 63 holes)

Stim Info: 3320 gal 15% NEFE; Frac w/ 138,499# 16/30 Ottawa + 26,484# 16/30 RCS in 123.6k gal SilverStim LT-15. (6/11/09)

PBTD @ 4,015'

5-1/2"; 14#; J-55; ST&C Casing @ 4,017'. Circulated 10 sx to Surface. (7/3/2008)

TD @ 4,025'



District I

1625 N. French Dr., Hobbs, NM 88240

District 11

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

<u>District IV</u> 1220 S. St. Francis	Dr., Santa I	Fe, NM 875	505		Sama re, N	111 6/303			AMENDED REPORT
1	API Numbe		WELL LO	CATIC		REAGE DEDIC	CATION PLA 3 Pool Na		
			96836	l l	R	Red Lake, Gloric		=	
⁴ Property	-015-362:	J4.		90030	⁵ Property		Lake, Giorn	Jua-1 CSO 141	⁶ Well Number
	309874 STALEY STATE						4		
	OGRID No. Operator Name						⁹ Elevation		
281994				LRE OPERATING, LLC.				3625' GL	
						Location			
UL or lot no.	Section	Township	Range	Lot Idi	1	North/South line	Feet from the	East/West	line County
N	30	17-S	28-E		990	SOUTH	1980	WEST	r EDDY
	ł	<u>l</u>	11 Bc	ttom He	ole Location	If Different From	m Surface		
UL or lot no.	Section	Township	7	Lot Idi		North/South line	Feet from the	East/West	line County
12 Dedicated Acre	s la Joint o	r Infill	¹⁴ Consolidation	Code 15 C	Order No.				
No allowable division.	will be ass	signed to	this complet	ion until	all interests have	been consolidated	or a non-standa	rd unit has b	peen approved by the
							to the best of owns a workii the proposed location purs interest, or to order heretofi	my knowledge and b ng interest or unleas bottom hole location want to a contract wi a voluntary pooling ore entered by the di	
198	0,		,066	30 —			I hereby c plat was p made by n same is tr 4/21/05 Date of Sur	ertify that the v plotted from fiel me or under my me and correct vey and Seal of Profess	CERTIFICATION well location shown on this ld notes of actual surveys e supervision, and that the to the best of my belief. stional Surveyor: