ugust 2007)	ות	UNITED STATES EPARTMENT OF THE INT	ERIOR OCD A	rtesia	OMB N	APPROVED IO. 1004-0135	
	В	MENT		Expires: July 31, 2010 5. Lease Serial No.			
	Do not use th	NOTICES AND REPORT is form for proposals to dr	ill or to re-enter an	-enter an		NMNM61349 6. If Indian, Allottee or Tribe Name	
	abandoned we	ell. Use form 3160-3 (APD) :	for such proposals.	ch proposals.		o. It mutan, Anottee or Tribe Name	
	SUBMIT IN TRI	IPLICATE - Other instructio	ons on reverse side.		7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well Oil Well	🗖 Gas Well 🔲 Otl	her		8. Well Name and No. LONGVIEW FEDERAL 31 1H			
2. Name of Operation	ator		ATHER BREHM	BREHM 9. API Well No. 30-015-42049			
210 PARK AVE STE 900 . Ph: 405-			 b. Phone No. (include area code 'h: 405-996-5769 x: 405-949-2223 	996-5769 CUELB 49-2223		and Pool, or Exploratory BRA BLUFF;BONE SPRG,S	
4. Location of W	ell (Footage, Sec., T	T., R., M., or Survey Description)	· · · ·		11. County or Parish,	and State	
Sec 6 T26S R29E Mer NMP NENW 140FNL 1390FWL 32.202948 N Lat, 104.013882 W Lon					EDDY COUNT	Y, NM	
1	2. CHECK APPI	ROPRIATE BOX(ES) TO IN	NDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE O	TYPE OF ACTION			
□ Notice of Intent			Deepen		ion (Start/Resume)	UWater Shut-Off	
Subsequent Report		Alter Casing	Fracture Treat	Reclam		Well Integrity	
		Casing Repair Change Plans	New Construction Plug and Abandon			Drilling Operations	
□ Final Abandonment Notice		Convert to Injection	Plug and Abandon Plug Back	U Tempor	arily Abandon Disposal		
Attach the Bon following comp testing has been determined that	d under which the wor pletion of the involved	ally or recomplete horizontally, give rk will be performed or provide the operations. If the operation results andonment Notices shall be filed or inal inspection.)	Bond No. on file with BLM/BIA in a multiple completion or reco	A. Required sub completion in a possibility of the second	bsequent reports shall be new interval, a Form 316 n, have been completed, a/u/15	filed within 30 days 0-4 shall be filed once	
SURFACES	SUNDRY			ACCORA			
Well spud 7/		۰ ۲۰ ۲۰			6303	· ·	
Well spud 7/ On 7/22/201	/22/2014.	e to 270'. Ran 6 joints 13 3/8'	" 54.5#,J-55, STC (Shoe @	[*] 885	e NM OIL	CONSERVATION ESIA DISTRICT	
Well spud 7/ On 7/22/201 224') Test lir Cement: 280 sks of C	/22/2014. 4 drilled 17.5" hol nes t/2500psi; class C+0.2%CAC	L2; 14.8 density; 1.34 vield		₩₩ @ 270' ; FC	@ NM OIL @ NM OIL ART FE	ESIA DISTRICT	
Well spud 7/ On 7/22/201 224') Test lir Cement: 280 sks of C bumped plug	/22/2014. 4 drilled 17.5" hol nes t/2500psi; class C+0.2%CAC	L2; 14.8 density; 1.34 yield got back 1/2 bbl); with good (₩₩ @ 270' ; FC	0000 @ NM OIL ART FE	ESIA DISTRICT	
Well spud 7/ On 7/22/201 224') Test lir Cement: 280 sks of C bumped plug	/22/2014. 4 drilled 17.5" hol nes t/2500psi; class C+0.2%CAC g w/ 750psi, held (L2; 14.8 density; 1.34 yield got back 1/2 bbl); with good (₩₩ @ 270' ; FC	0000 @ NM OIL ART FE	esia district B 3 2015	
Well spud 7/ On 7/22/201 224') Test lir Cement: 280 sks of C bumped plug 250psi, w/ 25	/22/2014. 4 drilled 17.5" hol nes t/2500psi; class C+0.2%CAC g w/ 750psi, held (L2; 14.8 density; 1.34 yield got back 1/2 bbl); with good o surface true and correct. Electronic Submission #2704	circulation throughout; last	© 270' ; FC	MOND MONDOIL ART FE System	ESIA DISTRICT	
Well spud 7/ On 7/22/201 224') Test lir Cement: 280 sks of C bumped plug 250psi, w/ 23	/22/2014. 4 drilled 17.5" hol hes t/2500psi; Class C+0.2%CAC g w/ 750psi, held (5bbls 104sx cir to	L2; 14.8 density; 1.34 yield got back 1/2 bbl); with good o surface true and correct. Electronic Submission #2704 For RKI EXPLORATIO Committed to AFMSS for p	circulation throughout; last 128 verified by the BLM Wel N & PRPDUCTION, sent to rocessing by DEBORAH HA	© 270' ; FC	POID POID POID POID POID POID POID POID	ESIA DISTRICT	
Well spud 7/ On 7/22/201 224') Test lir Cement: 280 sks of C bumped plug 250psi, w/ 23	/22/2014. 4 drilled 17.5" hole hes t/2500psi; Class C+0.2%CAC g w/ 750psi, held (5bbls 104sx cir to y that the foregoing is	L2; 14.8 density; 1.34 yield got back 1/2 bbl); with good o surface true and correct. Electronic Submission #2704 For RKI EXPLORATIO Committed to AFMSS for p BREHM	circulation throughout; last 128 verified by the BLM Wel N & PRPDUCTION, sent to rocessing by DEBORAH HA	270' ; FC cir pressure i cir pressure the Carlsba AM on 01/15/2 ATORY AN/	PORTONIA PO	ESIA DISTRICT	
Well spud 7/ On 7/22/201 224') Test lir Cement: 280 sks of C bumped plug 250psi, w/ 29 4. I hereby certif Name (Printed/	(22/2014. 4 drilled 17.5" hold hes t/2500psi; (lass C+0.2%CAC g w/ 750psi, held (5bbls 104sx cir to y that the foregoing is Typed) HEATHER	L2; 14.8 density; 1.34 yield got back 1/2 bbl); with good o surface true and correct. Electronic Submission #2704 For RKI EXPLORATIO Committed to AFMSS for p t BREHM ubmission)	circulation throughout; last 128 verified by the BLM Wel N & PRPDUCTION, sent to rocessing by DEBORAH HA Title REGUL	270' ; FC cir pressure the Carlsbat AM on 01/15/ ATORY AN/	R	ESIA DISTRICT B 3 2015 ECEIVED	
Well spud 7/ On 7/22/201 224') Test lir Cement: 280 sks of C bumped plug 250psi, w/ 29 4. I hereby certif Name (Printed/ Signature	(22/2014. 4 drilled 17.5" hold hes t/2500psi; (lass C+0.2%CAC g w/ 750psi, held (5bbls 104sx cir to y that the foregoing is Typed) HEATHER	L2; 14.8 density; 1.34 yield got back 1/2 bbl); with good o surface true and correct. Electronic Submission #2704 For RKI EXPLORATIO Committed to AFMSS for p t BREHM ubmission)	circulation throughout; last 128 verified by the BLM Wel N & PRPDUCTION, sent to rocessing by DEBORAH HA Title REGUL Date 10/13/20 FEDERAL OR STATE (270' ; FC cir pressure the Carlsbat AM on 01/15/ ATORY AN/	System System Solution BUREAU OF LA	ESIA DISTRICT B 3 2015 ECEIVED FOR RECORD 2 8 2015 A A A A A	
Well spud 7/ On 7/22/201 224') Test lir Cement: 280 sks of C bumped plug 250psi, w/ 29 4. I hereby certif Name (<i>Printed</i> / Signature	/22/2014. 4 drilled 17.5" hole hes t/2500psi; class C+0.2%CAC g w/ 750psi, held (5bbls 104sx cir to y that the foregoing is Typed) HEATHER (Electronic S	L2; 14.8 density; 1.34 yield got back 1/2 bbl); with good o surface true and correct. Electronic Submission #2704 For RKI EXPLORATIO Committed to AFMSS for p BREHM ubmission) THIS SPACE FOR F	circulation throughout; last 128 verified by the BLM Wel 28 PRPDUCTION, sent to rocessing by DEBORAH HA Title REGUL Date 10/13/20 FEDERAL OR STATE (Title	270' ; FC cir pressure the Carlsbat AM on 01/15/ ATORY AN/	System System Solution BUREAU OF LA	ESIA DISTRICT B 3 2015 ECEIVED FOR RECORD 2 8 2015 a.h. Alam	
Well spud 7/ On 7/22/201 224') Test lir Cement: 280 sks of C bumped plug 250psi, w/ 29 14. I hereby certif Name (Printed/ Signature	/22/2014. 4 drilled 17.5" hole interpret to the standard state of the sta	L2; 14.8 density; 1.34 yield got back 1/2 bbl); with good o surface true and correct. Electronic Submission #2704 For RKI EXPLORATIO Committed to AFMSS for p B BREHM ubmission) THIS SPACE FOR F	circulation throughout; last 128 verified by the BLM Wel N & PRPDUCTION, sent to rocessing by DEBORAH HA Title REGUL Date 10/13/20 FEDERAL OR STATE (Title Varrant or	270' ; FC cir pressure the Carlsbat AM on 01/15/ ATORY AN/	System System Solution BUREAU OF LA	ESIA DISTRICT B 3 2015 ECEIVED FOR RECORD 2 8 2015 A A A A A	

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