

NM OIL CONSERVATION
ARTESIA DISTRICT
OCD Artesia

FEB 13 2015

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator **LIME ROCK RESOURCES II-A, L.P.** Contact: **MIKE PIPPIN**
E-Mail: **mike@pippinllc.com**

3. Address **C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 87401** 3a. Phone No. (include area code)
Ph: **505-327-4573**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **NWSW 2210FSL 330FWL**
At top prod interval reported below **NWSW 2210FSL 330FWL**
At total depth **NWSW 2210FSL 330FWL**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **EAGLE 34 L FEDERAL 79**

9. API Well No. **30-015-42522**

10. Field and Pool, or Exploratory **RED LAKE, GL-YESO NE 96836**

11. Sec., T., R., M., or Block and Survey or Area **Sec 34 T17S R27E Mer**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **10/30/2014** 15. Date T.D. Reached **11/04/2014** 16. Date Completed
 D & A Ready to Prod. **11/13/2014**

17. Elevations (DF, KB, RT, GL)* **3537 GL**

18. Total Depth: **MD 4750** 19. Plug Back T.D.: **MD 4699** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CASED HOLE NEUTRON

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)*	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	340		300	72	0	0
7.750	5.500 J-55	17.0	0	4732		920	248	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2920							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
ARTESIA, GLORIETA-YESO NE	2854		3043 TO 3344	0.420	30	OPEN
B)			3442 TO 3756	0.420	31	OPEN
C)			3900 TO 4200	0.420	28	OPEN
D)			4342 TO 4660	0.420	30	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3043 TO 3344	1500 GAL 15% HCL & FRACED W/29,640# 100 MESH & 236,050# 40/70 OTTAWA SAND IN SLICK WATER
3442 TO 3756	1500 GAL 15% HCL & FRACED W/30,500# 100 MESH & 265,700# 40/70 OTTAWA SAND IN SLICK WATER
3900 TO 4200	1500 GAL 15% HCL & FRACED W/67,000# 100 MESH & 247,740# 40/70 OTTAWA SAND IN SLICK WATER
4342 TO 4660	1500 GAL 15% HCL & FRACED W/60,000# 100 MESH & 198,400# 40/70 OTTAWA SAND IN SLICK WATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/07/2014	12/14/2014	24	→	95.0	50.0	698.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	95	50	698	526	POW	

ACCEPTED FOR RECORD
FEB 11 2015
Detrad Khan
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #285167 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
Reclamation ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **
Due: 6/14/15
Accepted for record
AD NMOCD 2/17/15

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA YESO	2854	2935	OIL & GAS OIL & GAS	SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES GLORIETA YESO TUBB	218
	2935				820 1221 1517 2854 2935 4353

32. Additional remarks (include plugging procedure):
THIS IS A NEW OIL WELL COMPLETION IN THE YESO.

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #285167 Verified by the BLM Well Information System.
For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/29/2015 ()**

Name (please print) MIKE PIPPIN

Title PETROLEUM ENGINEER

Signature _____ (Electronic Submission)

Date 12/15/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.