Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREALLOGIAND MANAGEMENT

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

	Expires, July 51, 2010	
5.	Lease Serial No. NMLC029390A	·

abandoned wei	6. If Indian, Allo	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	7. If Unit or CA	/Agreement, Name and/or No.		
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	8. Well Name an SARGAS 28	d No. FEDERAL COM 3H		
Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-015-417	9. API Well No. 30-015-41795-00-S1		
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	2	3b. Phone No. (include area code Ph: 405-228-2816	10. Field and Po SHUGART	ol, or Exploratory
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)	11. County or Pa	arish, and State
Sec 29 T18S R31E NESE 147 32.715037 N Lat, 103.884162	EDDY COL	EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
□ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen☐ Fracture Treat	☐ Production (Start/Resum ☐ Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete	Other.
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Well Spud
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	
13. Describe Proposed or Completed Oplif the proposal is to deepen direction. Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Attachment that the site is ready for f. 1/19/14: Spud well. 1/20/14 - 1/21/14: TD 17 1/2" Pumped lead cement 835 sx comment to surface. Full circular	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation repandomment Notices shall be fil inal inspection.) hole @ 707'. RIH w/ 16 jof Class "C" and pumped	give subsurface locations and measure the Bond No. on file with BLM/BIz sults in a multiple completion or reced only after all requirements, included the substitution of the substitution	ired and true vertical depths of all A. Required subsequent reports shompletion in a new interval, a Fording reclamation, have been complete at 707'. t, Returned 250 sx NM OIL C	pertinent markers and zones. all be filed within 30 days m 3160-4 shall be filed once
1/30/14 - 1/31/14: TD 12 1/4" Pumped lead cement 600 sx of Maintained full returns. Drop I followed by 167 sx "C"; displa Circ 138 sx to surface.	DV tool. Circ 325 sx to sur	rface. Second stage: Pumped	700 sx "C"; ull returns	2 2 2015 ECEIVED
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	241885 verified by the BLM We	Il Information System	

14. I hereby certify that	the foregoing is true and correct. Electronic Submission #241885 verifie For DEVON ENERGY PRODUCT Committed to AFMSS for processing by AN	ON CO	LP. sent to the Carlsbad	,
Name (Printed/Typed)	TAMI SHIPLEY	Title	REGULATORY ANALYST	:
Signature	(Electronic Submission)	Date	04/10/2014	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ACCEPTED			IAMES A AMOS SUPERVISORY PET	Date 01/17/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			≎ Carlsbad	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #241885 that would not fit on the form

32. Additional remarks, continued

2/15/14 - 2/20/14: TD 8 3/4" hole @ 13,721; RIH w/ 326 jts, Run 5 1/2" 17# P-110 csg set @ 13,721. Pumped 731 sx Class "H", followed by 1600 sks Class "H", displace w/318 bbl FW; est TOC @ 208. WOC.

Rig Release: 2/18/14