

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

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Deputy Cabinet Secretary

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Oil Conservation Division



Response Required - Deadline Enclosed

*Underground Injection Control Program
"Protecting Our Underground Sources of Drinking Water"*

03-Mar-15

TANDEM ENERGY CORPORATION
2700 POST OAK BLVD SUITE 1000
HOUSTON TX 77056-

**LETTER OF VIOLATION and SHUT-IN DIRECTIVE
Failed Mechanical Integrity Test**

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

MECHANICAL INTEGRITY TEST DETAIL SECTION

SOUTH LUCKY LAKE QUEEN UNIT No.001F

30-005-60244-00-00
H-21-15S-29E

Active Injection - (All Types)

Test Date:	2/24/2015	Permitted Injection PSI:	Actual PSI:
Test Reason:	5-year Test	Test Result: F	Repair Due: 5/30/2015
Test Type:	Std. Annulus Pres. Test	FAIL TYPE: Other Internal Failure	FAIL CAUSE:
Comments on MIT:	Informed by Operator that well will not pass an MIT test.		

SQUARE LAKE 12 UNIT No.105

30-015-02965-00-00
B-12-17S-29E

Active Injection - (All Types)

Test Date:	3/3/2015	Permitted Injection PSI:	Actual PSI:
Test Reason:	5-year Test	Test Result: F	Repair Due: 6/6/2015
Test Type:	Std. Annulus Pres. Test	FAIL TYPE: Other Internal Failure	FAIL CAUSE:
Comments on MIT:	Well will not hold pressure.		

OLD LOCO UNIT No.005**30-015-03206-00-00**

E-32-17S-29E

Active Injection - (All Types)

Test Date: 2/24/2015

Permitted Injection PSI:

Actual PSI:

Test Reason: 5-year Test

Test Result: F

Repair Due: 5/30/2015

Test Type: Std. Annulus Pres. Test

FAIL TYPE: Other Internal Failure

FAIL CAUSE:

Comments on MIT: Informed by operator well will not pass an MIT test.

30-015-03310-00-00

H-6-18S-29E

Active Injection - (All Types)

Test Date: 2/25/2015

Permitted Injection PSI:

Actual PSI: 1300

Test Reason: 5-year Test

Test Result: F

Repair Due: 5/31/2015

Test Type: Std. Annulus Pres. Test

FAIL TYPE: Other Internal Failure

FAIL CAUSE:

Comments on MIT: Well will not hold pressure

BALLARD GRAYBURG SAN ANDRES UNIT No.001S**30-015-03335-00-00**

L-8-18S-29E

Active Injection - (All Types)

Test Date: 2/24/2015

Permitted Injection PSI:

Actual PSI:

Test Reason: Annual IMIT

Test Result: F

Repair Due: 5/30/2015

Test Type: Bradenhead Test

FAIL TYPE: Other Internal Failure

FAIL CAUSE:

Comments on MIT: Informed by operator well will not pass an MIT test.

BRAINARD No.007**30-015-10472-00-00**

N-34-18S-29E

Active Injection - (All Types)

Test Date: 2/24/2015

Permitted Injection PSI:

Actual PSI:

Test Reason: 5-year Test

Test Result: F

Repair Due: 5/30/2015

Test Type: Std. Annulus Pres. Test

FAIL TYPE: Other Internal Failure

FAIL CAUSE:

Comments on MIT: Informed by operator that well will not pass an MIT test.

BALLARD GRAYBURG SAN ANDRES UNIT No.004B**30-015-20975-00-00**

J-5-18S-29E

Active Injection - (All Types)

Test Date: 2/26/2015

Permitted Injection PSI:

Actual PSI: 1340

Test Reason: 5-year Test

Test Result: F

Repair Due: 6/1/2015

Test Type: Std. Annulus Pres. Test

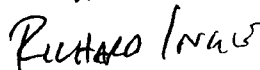
FAIL TYPE: Other Internal Failure

FAIL CAUSE:

Comments on MIT: Well will not hold pressure

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, or if the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,



Artesia OCD District Office

Note: Pressure Tests are performed prior to initial injection, after repairs and otherwise, every 5 years; Bradenhead Tests are performed annually. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. * Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.