

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

MAR 04 2015

Form C-141  
Revised August 8, 2011

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RECEIVED**  
Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

NAB1506552547      228937 OPERATOR       Initial Report       Final Report      #Amended

Name of Company <b>MATADOR PRODUCTION COMPANY</b>	Contact <b>Ava Monroe</b>	
Address <b>5400 LBJ Freeway, Ste 1500, Dallas, TX 75240</b>	Telephone No. <b>972-371-5218</b>	
Facility Name <b>Rustler Breaks 12-24-27</b>	Facility Type <b>Lease</b>	
Surface Owner	Mineral Owner	API No. <b>30-015-41775</b>

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	12	24S	27E	380	S	330	E	Eddy

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

**NATURE OF RELEASE**

Type of Release <b>Flare - natural gas during sales P/L shut in</b>	Volume of Release <b>2894 mcf</b>	Volume Recovered <b>0</b>
Source of Release <b>due to purchaser's compressor going down.</b>	*Date and Hour of Occurrence <b>2/6/15</b>	Date and Hour of Discovery
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>EMAIL TO RANDY DADE</b>	
By Whom? <b>Aaron Granger, CJ Dronet &amp; MB McFarlain</b>	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
Gas purchaser (Crestwood) continues to have compressor issues which shuts down pipeline. Flared 2/06 -2/08/2015. Thought was resolved on 02/08/15. P/L began having compressor issues again on 02/26/15. Flared 3 days 2/26 - 2/28 for 212 mcf, 232 mcf & 1,038 mcf to make February flare totals 2894 mcf total. Flared intermittently for 6 days total for the month.

Describe Area Affected and Cleanup Action Taken.\*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Ava Monroe</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Ava Monroe</b>	Approved by Environmental Specialist: <i>Mike [Signature]</i>	
Title: <b>Sr. Engineering Technician</b>	Approval Date: <b>3/5/15</b>	Expiration Date: <b>NA</b>
E-mail Address: <b>amonroe@matadorresources.com</b>	Conditions of Approval: <b>FINAL</b>	Attached <input type="checkbox"/>
Date: <b>03/05/2015</b>	Phone: <b>972-371-5218</b>	

\* Attach Additional Sheets If Necessary

2RP-2863