NM OIL CONSERVATION

ARTESIA DISTRICT

MAR **0 5** 2015

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy Minerals and Natural Resources

Form C-141

Revised October 10, 2003 RECEIVED 1301 W. Grand Avenue, Artesia, NM 88210 Submit 2 Copies to appropriate District III Oil Conservation Division 1000 Rio Brazos Road, Aztec, NM 87410 District Office in accordance 1220 South St. Francis Dr. with Rule 116 on back District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 side of form Santa Fe, NM 87505 **Release Notification and Corrective Action OPERATOR** Initial Report Final Report Name of Company OGRID Number Contact Yates Petroleum Corporation 25575 Chase Settle Address Telephone No. 104 S. 4TH Street 575-748-4147 Facility Name API Number Facility Type Sara AHA #1 Battery 30-015-23890 Battery Surface Owner Mineral Owner Lease No. Fee LOCATION OF RELEASE Feet from the North/South Line Feet from the East/West Line Unit Letter Section Township Range County 11 **20S** 24E 1980' South 660' East Eddy 1 Latitude 32.58629 Longitude -104.55159 NATURE OF RELEASE Type of Release Volume of Release Volume Recovered Produced Water 16 B/PW 11 B/PW Source of Release Date and Hour of Occurrence Date and Hour of Discovery Crude oil tank and produced water tank 6/16/2014: AM 6/16/2014: AM Was Immediate Notice Given? If YES. To Whom? ☐ No ☒ Not Required ☐ Yes By Whom? Date and Hour N/A N/A Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes 🛛 No If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.*

There was a failure of a produced water flow line causing a release of produced water. Line was closed and vacuum truck called,

Describe Area Affected and Cleanup Action Taken.*

An approximate area of 350' X 10' was affected outside of the bermed battery. An approximate area of 100' X 60' and 115' X 5' was affected within the bermed battery. Vacuum trucks were called to remove standing fluid. Impacted soils will be excavated and hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approximately 170', Section 11, T20S-R24E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on completion of Work Plan (scope of work, analytical data, release sketch enclosed with Work Plan) dated 9/26/2014 and approved 10/9/2014 by NMOCD for 2RP-2363, Yates Petroleum requests closure.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal state or local laws and/or regulations

reactal, state, or local laws and of regulations.	
Signature:	OIL CONSERVATION DIVISION
Printed Name: Chase Settle	Approved by District Supervisor:
Title: Environmental Regulatory Agent	Approval Date: 3/4//5 Expiration Date: N/A
E-mail Address: CSettle@yatespetroleum.com	Conditions of Approval:
Date: Thursday, March 05, 2015 Phone: 575-748-4171	2RP-2363 FMer