

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	COG Operating LLC	Contact	Pat Ellis
Address	600 West Illinois Avenue, Midland, Texas 79701	Telephone No.	(432) 230-0077
Facility Name	Electra Federal #5	Facility Type	4" Water Line

Surface Owner: Federal	Mineral Owner	Lease No. NMNM-074935 (API#) 30-015-34211
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LOCATION OF RELEASE

Unit Letter A	Section 21	Township 17S	Range 30E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32.49413 Longitude 103.58116

NATURE OF RELEASE


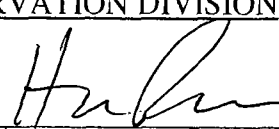
Type of Release: Produced Water	Volume of Release 30 bbls	Volume Recovered 25 bbls
Source of Release: 4" Electra Federal #5 Water Line	Date and Hour of Occurrence 11/03/2010	Date and Hour of Discovery 11/03/2010 1:40 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher - OCD	
By Whom? Josh Russo	Date and Hour 11/04/2010 6:25 p.m.	RECEIVED NOV 07 2013
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*	NMOCD ARTESIA
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Describe Cause of Problem and Remedial Action Taken.*
As Ferguson was moving the COG 4" poly line so they could trench for the installation of a buried line, they broke the COG 4" poly line. The 4" poly line has been refused and put back into service.

Describe Area Affected and Cleanup Action Taken.*
Tetra Tech personnel inspected the site and collected samples to define the extent of the spill. Soil that exceeded RRAL was removed and hauled away for proper disposal. The site was then brought up to surface grade with clean backfill material. Tetra Tech prepared a closure report and submitted it to NMOCD for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Ike Tavarez (agent for COG)	Approved by District Supervisor: 	
Title: Project Manager	Approval Date: 3/13/15	Expiration Date: N/A
E-mail Address: Ike.Tavarez@TetraTech.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10/28/13 Phone: (432) 682-4559	Final	

* Attach Additional Sheets If Necessary

2RP-478