

NM OIL CONSERVATION

ARTESIA DISTRICT

MAR 9 2015 OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-015-42755

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VA-1835

7. Lease Name or Unit Agreement Name

Humidor BML State Com

8. Well Number

5H

9. OGRID Number

025575

10. Pool name or Wildcat

Willow Lake; Bone Spring, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter	I	:	2365	feet from the	South	line and	575	feet from the	East	line
Unit Letter	P	:	230	feet from the	South	line and	400	feet from the	East	line

Section	23	Township	24S	Range	27E	NMPM	Eddy	County
Section	26	Township	24S	Range	27E	NMPM	Eddy	County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,171' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: Production casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/16/15 - Drilled to 8,434' KOP and continued drilling directional.

2/17/15 - Drilled to 9,434' reduced hole to 8-1/2" and continued drilling.

2/25/15 - Reached TD 8-1/2" hole to 16,176'.

2/26/15 - Set 5-1/2" 17# P-110 BT&C casing at 16,176'. Frac sleeves set at 9,452', 9,555', 9,654', 9,753', 9,852', 9,950', 10,053', 10,155', 10,256', 10,359', 10,461', 10,560', 10,662', 10,759', 10,862', 10,957', 11,059', 11,161', 11,263', 11,366', 11,462', 11,562', 11,663', 11,766', 11,860', 11,963', 12,063', 12,158', 12,261', 12,363', 12,465', 12,565', 12,668', 12,763', 12,865', 12,964', 13,062', 13,165', 13,265', 13,366', 13,468', 13,569', 13,669', 13,771', 13,874', 13,976', 14,079', 14,181', 14,284', 14,386', 14,489', 14,591', 14,693', 14,795', 14,898', 15,000', 15,102', 15,205', 15,307', 15,408', 15,510', 15,612', 15,711', 15,810', 15,912', 16,014', 16,115'.

CONTINUED ON NEXT PAGE:

Spud Date:

10/28/14

Rig Release Date:

2/28/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Laura Watts

TITLE

Regulatory Reporting Technician

DATE

March 5, 2015

Type or print name

Laura Watts

E-mail address:

laura@yatespetroleum.com

PHONE:

575-748-4272

For State Use Only

APPROVED BY:

R. Wade

TITLE

Dist. Supervisor

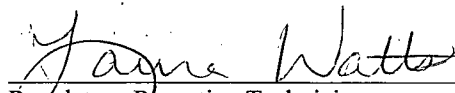
DATE

3/13/15

Conditions of Approval (if any):

Form C-103 continued:

Float collar set at 16,173'. Cemented with 550 sacks LW PVL +0.1% D046 + 0.1% D065 + 0.3% D167 + 2% D174 + 0.01 gal/sx D177 + 0.05% D208 + 100# D229 + 0.15% D800 (yld 2.85, wt 9.50). Tailed in with 2040 sacks Reg PVL + 0.2% D046 + 75# D049 + 0.1% D065 + 2% D174 + 0.03 gal/sx D177 + 0.04% D208 + 0.4% D238 + 0.6% D800 (yld 1.42, wt 13.00)



Regulatory Reporting Technician
March 5, 2015