

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						NEW MEXICO OIL CONSERVATION State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011																													
NOV 26 2014 RECEIVED						1. WELL API NO. 30-015-42082																																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						3. State Oil & Gas Lease No.																																			
8. Name of Operator Devon Energy Production Company, L.P.						5. Lease Name or Unit Agreement Name. Ark 36 State																																			
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						6. Well Number: 1H																																			
12. Location						9. OGRID 6137																																			
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>M</td> <td>36</td> <td>22S</td> <td>31E</td> <td>200</td> <td>South</td> <td>795</td> <td>West</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td>D</td> <td>36</td> <td>22S</td> <td>31E</td> <td>392</td> <td>North</td> <td>633</td> <td>West</td> <td>Eddy</td> </tr> </table>						Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	M	36	22S	31E	200	South	795	West	Eddy	BH:	D	36	22S	31E	392	North	633	West	Eddy	11. Pool name or Wildcat Livingston Ridge; Bone Spring					
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																																
Surface:	M	36	22S	31E	200	South	795	West	Eddy																																
BH:	D	36	22S	31E	392	North	633	West	Eddy																																
13. Date Spudded 6/20/14		14. Date T.D. Reached 7/11/14		15. Date Rig Released 7/15/14		16. Date Completed (Ready to Produce) 9/20/14		17. Elevations (DF and RKB, RT, GR, etc.) 3450.2 GL																																	
18. Total Measured Depth of Well 15138 MD, 10346.59 TVD			19. Plug Back Measured Depth 15066		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL Gamma Ray Casing Collar Log																																		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10614-15000, Bone Spring						23. CASING RECORD (Report all strings set in well)																																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																															
13-3/8"		48#		904		17-1/2"		970 sx CIC; circ 236 sx																																	
9-5/8"		40#		4402		12-1/4"		1020 sx CIH, 445 sx CIC; circ 307 sx																																	
5-1/2"		17#		15114		8-3/4"		3035 sx CIC, 175 sx CIH; circ 0		TOC @ 2435																															
24. LINER RECORD						25. TUBING RECORD																																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET																											
26. Perforation record (interval, size, and number) 10614 - 15000, total 624 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10614-15000 Acidize and frac in 13 stages. See detailed summary attached.																																			
28. PRODUCTION																																									
Date First Production 9/20/14			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing																																			
Date of Test 11/21/14		Hours Tested 24		Choke Size 		Prod'n For Test Period 		Oil - Bbl 852		Gas - MCF 962		Water - Bbl. 872		Gas - Oil Ratio 1129.1																											
Flow Tubing Press. 1750 psi		Casing Pressure 0 psi		Calculated 24-Hour Rate 		Oil - Bbl. 		Gas - MCF 		Water - Bbl. 		Oil Gravity - API - (<i>Corr.</i>)																													
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By																																			
31. List Attachments Directional Survey, Logs																																									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																									
				Latitude		Longitude		NAD 1927 1983																																	
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																																									
Signature <i>Megan Moravec</i>			Printed Name Megan Moravec			Title Regulatory Compliance Analyst			Date 11/25/2014																																
E-mail Address megan.moravec@dv.com																																									

