

NM OIL CONSERVATION

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008																															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name KERSEY STATE 6. Well Number: #8																																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				9. OGRID: 281994 <div style="text-align: right;">RECEIVED</div>																																
8. Name of Operator: LRE OPERATING, LLC				11. Pool name or Wildcat: Artesia, Glorieta Yeso (96830)																																
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				12. Location <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>I</td> <td>32</td> <td>17-S</td> <td>28-E</td> <td>1650</td> <td>South</td> <td>330</td> <td>East</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>			Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	I	32	17-S	28-E	1650	South	330	East	Eddy	BH:									
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13. Date Spudded 9/23/14		14. Date T.D. Reached 9/29/14		15. Date Drilling Rig Released 9/30/14		16. Date Completed (Ready to Produce) 11/13/14		17. Elevations (DF and RKB, RT, GR, etc.): 3674' GR																												
18. Total Measured Depth of Well 5100'				19. Plug Back Measured Depth 5032'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Casing Hole Neutron																												
22. Producing Interval(s), of this completion - Top, Bottom, Name 3630'-3869' - Yeso, 4026'-4306' - Yeso, 4704'-5006' - Yeso																																				
23. CASING RECORD (Report all strings set in well)																																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																										
8-5/8"		24# J-55		459'		11"		250 sx CI C		0'																										
5-1/2"		17# J-55		5090'		7-7/8"		300 sx 35/65 Poz/C		0'																										
								+ 650 sx C. 450																												
24. LINER RECORD										25. TUBING RECORD																										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																													
					2-7/8"	3523'																														
26. Perforation record (interval, size, and number) Yeso: 3630'-3869', 31-0.41" holes Yeso: 4026'-4306', 34-0.41" holes Yeso: 4704'-5006', 32-0.41" holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3630'-3869'</td> <td>1500 gals 7.5% HCL; fraced w/16,689# 100 mesh & 130,214# 40/70 Ottawa sand in slick water.</td> </tr> <tr> <td>4026'-4306'</td> <td>1500 gals 7.5% HCL; fraced w/18,310# 100 mesh & 154,231# 40/70 Ottawa sand in slick water.</td> </tr> <tr> <td>4704'-5006'</td> <td>1500 gals 7.5% HCL; fraced w/25,136# 100 mesh & 213,628# 40/70 Wisconsin sand in slick water.</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3630'-3869'	1500 gals 7.5% HCL; fraced w/16,689# 100 mesh & 130,214# 40/70 Ottawa sand in slick water.	4026'-4306'	1500 gals 7.5% HCL; fraced w/18,310# 100 mesh & 154,231# 40/70 Ottawa sand in slick water.	4704'-5006'	1500 gals 7.5% HCL; fraced w/25,136# 100 mesh & 213,628# 40/70 Wisconsin sand in slick water.																		
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28. PRODUCTION																																				
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Pumping																													
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																													
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By: Jerry Smith																													
31. List Attachments																																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																				
Latitude _____ Longitude _____ NAD 1927 1983																																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																				
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 11/14/14																														
E-mail Address: mikepippin@nmcc.com																																				

KERSEY STATE #8 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -