UNITED STATES

| | FORM APPROVED |
|---|------------------------|
| • | OMB NO. 1004-0135 |
| - | Expires: July 31, 2010 |

| Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC065478B 6. If Indian, Allottee or Tribe Name | | |
|---|--|-------------------------------------|--|----------------------------------|---|-----------------------------|--|
| SUBMIT IN TR | IPLICATE - Other instru | ctions o | n reverse side. | | 7. If Unit or CA/Agre | ement, Name and/or No. | |
| 1. Type of Well ☐ Gas Well ☐ Other | | | | | 8. Well Name and No. HAWK 90 FEDERAL 17 | | |
| 2. Name of Operator Contact: MIKE BARRETT LIME ROCK RESOURCES II A LP E-Mail: mbarrett@limerockresources.com | | | | | 9. API Well No. 30-015-29484-0 | 00-S1 | |
| 3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002 | | | ne No. (include area code) 75-623-8424 5-623-8810 | | 10. Field and Pool, or Exploratory RED LAKE | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | | 11. County or Parish, and State | | |
| Sec 9 T18S R27E SWSE 1170FSL 2310FEL | | | | | EDDY COUNTY, NM | | |
| 12. CHECK APP | ROPRIATE BOX(ES) To | O INDIC | ATE NATURE OF N | OTICE, RI | EPORT, OR OTHE | R DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | |
| ☑ Notice of Intent | Acidize | _ | Deepen | | ion (Start/Resume) | ☐ Water Shut-Off | |
| ☐ Subsequent Report | ☐ Alter Casing | _ | Fracture Treat | ☐ Reclam | | ☐ Well Integrity | |
| _ • • | Casing Repair | | New Construction | Recomp | 1 | Other Venting and/or Flari | |
| ☐ Final Abandonment Notice ☐ Change Plans ☐ Convert to Injection | | | | ☐ Water D | ng ng | | |
| following completion of the involve testing has been completed. Final A determined that the site is ready for Requesting to flare gas due to fit's Artesia Plant to perform Estimated Volume - 3 MCFPI Estimated Time - 15 days | bandonment Notices shall be fil final inspection.) D "Force Majeure". DCP we in necessary maintenance | ed only after ill comme work. | er all requirements, includi ence a scheduled ma SEE A | ng reclamation intenance s TTACI | n, have been completed, hutdown HED FOR S OF APPRO | OIL CONSERVATION | |
| 14. I hereby certify that the foregoing i Co Name(Printed/Typed) TRISH M | # Electronic Submission For LIME ROCK Ommitted to AFMSS for pro | RESOUR | ICES II Å LP, sent to the by CATHY QUEEN on 0 | ne Carlsbad | 4CQ0141SE) | | |
| | | | | ACCEP | TED FOR REC | COKD) | |
| Signature (Electronic | | R FEDI | Date 05/15/20 ERAL OR STATE | | SED / 1 2015 | | |
| | | | | | PAR 1 2015 | I When | |
| Approved By | | | Title | BURAA | ALE AND MANAGEN | W/Osite | |
| Conditions of approval, if any, are attached the certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive of the conductive | uitable title to those rights in the uct operations thereon. | not warran subject lea | at or asse Office | CARI | SBAD FIELD OFFICE | | |

Hawk 90 Federal 17 30-015-29484 Lime Rock Resources II A LP March 11, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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