

Submit 1 Copy To Appropriate Office

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

NM OIL CONSERVATION

ARTESIA DISTRICT

State of New Mexico

Energy, Minerals and Natural Resources

MAR 12 2015

OIL CONSERVATION DIVISION

RECEIVED

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.

30-015-22146

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State HU Com SWD

8. Well Number

1

9. OGRID Number

229137

10. Pool name or Wildcat

SWD; Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator

COG Operating LLC

3. Address of Operator

2208 W. Main Street, Artesia, NM 88210

4. Well Location

Unit Letter N : 660 feet from the North line and 2080 feet from the West line

Section 7 Township 19S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3513'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/8/15 to 2/25/15 MIRU WSU. Latch onto & release pkr. POOH w/tbg & pkr. Made chemical cut @ 8141'. Unable to pull. Ran free-point. Csg free @ 5775'. Cut & pulled 5 1/2" csg @ 5751'. TIH w/csg patch & new csg. Test csg to 1000#. Circulate & clean down to 9480'. Set CBP @ 8790'. Dump 1 sack cmt on top. Tag TOC @ 8783'. Test to 2500#. Leak-off 150# in 5 mins. Test backside to 1000#. Also had leak-off. Set pkr @ 8116' & tested down csg. Good hold. No leak-off above chemical cut @ 8141'. Perforate 4 sqz holes @ 8144'. Dumped 20' of cmt. Set cmt rtnr @ 8125'. Test backside to 500#. Pumped 277 sx cmt. Tailed in w/100 sx. Circ 1 bbl cmt back. WOC. Ran CBL. TOC @ 4455'. Perf @ 4375'. Set cmt rtnr @ 4265'. Test backside to 1000#. Pumped 400 sx cmt. Tailed in w/100 sx. Circ 1 bbl cmt back. Drill out both cmt rtnr's & circ clean. Test sqz holes @ 4375' to 1000# for 20 mins. Good test. Drill CBP @ 8790' & chase down to 9075'. Circ clean. Acdz w/5000 gal 20% NeFe. Set 2 7/8" L-80 GB tbg & pkr @ 8780'. Test to 500#. Pump 150 bbls pkr fluid. Ran MIT to 550# for 30 mins.

(Chart Attached)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stormi Davis

TITLE: Regulatory Analyst

DATE: 3/10/15

Type or print name: Stormi Davis

E-mail address: sdavis@concho.com

PHONE: (575) 748-6946

For State Use Only

APPROVED BY:

JD Dade

TITLE: Dist II Supervisor

DATE: 3/13/15

Conditions of Approval (if any):

