

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources ARTESIA DISTRICT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="text-align: right;">FEB 09 2015</div>				Form C-105 July 17, 2008									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name STALEY STATE 6. Well Number: #14									
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER DHC-4727															
8. Name of Operator: LRE OPERATING, LLC						9. OGRID: 281994									
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836) Red Lake, San Andres (97253)									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	H	30	17-S	28-E		2310	North	990	East	Eddy					
BH:															
13. Date Spudded 6/19/10	14. Date T.D. Reached 6/30/10	15. Date Drilling Rig Released 7/2/10		16. Date Completed (Ready to Produce) WO: 1/26/15		17. Elevations (DF and RKB, RT, GR, etc.): 3588' GR									
18. Total Measured Depth of Well 4845'		19. Plug Back Measured Depth 4788' (CBP @ 3202')		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron									
22. Producing Interval(s), of this completion - Top, Bottom, Name 1972'-2240'-Upper SA, 2358'-2662'-Middle SA, 2730'-3024'-Lower SA															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8-5/8"	24# J-55	425'		12-1/4"		375 sx CI C		0'							
5-1/2"	17# J-55	4829'		7-7/8"		550 sx 35/65 Poz/C		0'							
						+ 550 sx C									
24. LINER RECORD								25. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET							
						2-7/8"	1919'								
26. Perforation record (interval, size, and number) Upper SA: 1972'-2240', 30 holes Upper SA: 2358'-2662', 30 holes Middle SA: 2730'-3024', 30 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1972'-2240'</td> <td>2047 gals 7.5% HCL; fraced w/29,406# 100 mesh & 205,010# 40/70 Wisconsin sand in slick water.</td> </tr> <tr> <td>2358'-2662'</td> <td>2003 gals 7.5% HCL; fraced w/31,649# 100 mesh & 256,650# 40/70 Wisconsin sand in slick water.</td> </tr> <tr> <td>2730'-3024'</td> <td>1541 gals 7.5% HCL; fraced w/32,537# 100 mesh & 262,923# 40/70 Wisconsin sand in slick water.</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1972'-2240'	2047 gals 7.5% HCL; fraced w/29,406# 100 mesh & 205,010# 40/70 Wisconsin sand in slick water.	2358'-2662'	2003 gals 7.5% HCL; fraced w/31,649# 100 mesh & 256,650# 40/70 Wisconsin sand in slick water.	2730'-3024'	1541 gals 7.5% HCL; fraced w/32,537# 100 mesh & 262,923# 40/70 Wisconsin sand in slick water.
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28. PRODUCTION															
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By: Jerry Smith									
31. List Attachments Deviation Report															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude		NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 1/31/15									
E-mail Address: mike@pippinllc.com															

JP
 3/18/15

