State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

mit	one	сору	to	appropriate	District	Office
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811 S. First St., A	Artesia, NN	1 88210		Oi	Submit one copy to appropriate District Offic							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					1 Conservation 20 South St.	☐ √ÂMENDED REPOR						
1220 S. St. France				Santa Fe, NM 87505 OR ALLOWABLE AND AUTHORIZATION								
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¹ Operator n MATADOF		Address CTION COM	PANY			•	\		2	228937		
5400 LBJ f DALLAS, 1		/, STE. 1500		RT/MAR 2015/ 400 bbls/day					ective Date			
⁴ API Number ⁵ Pool Name 30 - 015-42660 CULEBRA BLUFF; WOLF						MP. SOUTH (GAS) 6 Pool Code 75750						
⁷ Property Code ⁸ Property Na				ne		,				ell Numl		
313717 GUITAR 10 II. 10 Surface Location				24S 28	E RB				<u> </u>	202	2H	
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	the North/South Line Feet from the			East/West line County			
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