

**N.M. OIL CONSERVATION**  
ARTESIA, NM 88210

**N.M. OIL CONSERVATION DIVISION**  
811 S. FIRST STREET  
ARTESIA, NM 88210

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUMMARY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029426A
2. Name of Operator LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T17S R31E NWNE 660FNL 1980FEL		8. Well Name and No. H E WEST A 2
		9. API Well No. 30-015-05061-00-S1
		10. Field and Pool, or Exploratory GRAYBURG
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN HAS BEEN FLARING 45 MCF/D SINCE 1/24/2014 FROM NMLC029426A AND WOULD ASK PERMISSION TO FLARE FOR 15 DAYS DUE TO FRONTIER GAS PLANT BEING DOWN.

PLEASE NOTE: THE FLARE PERMIT WAS SUBMITTED BUT SOMEHOW DID NOT MAKE IT THROUGH THE WIS SYSTEM POSSIBLY DUE TO BAD WEATHER IN HOUSTON (A MESSAGE WAS LEFT WITH JERRY BLAKLEY WHEN EMAIL CONFIRMATIONS WEREN'T RECEIVED).

THE WELLS GOING INTO THE WEST A BATTERY ARE LISTED BELOW:

API Well Name Well Number Type Lease Status  
30-015-05061 H E WEST A #002 Oil Federal Active  
30-015-05066 H E WEST A #007 Oil Federal Active

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

Accepted for record  
JDS NMOC 2/13/15

14. I hereby certify that the foregoing is true and correct. Electronic Submission #233848 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by MEIGHAN SALAS on 04/30/2014 (14MMS0026SE)	
Name (Printed/Typed) TERRY B CALLAHAN	Title REG COMPLIANCE SPECIALIST III
Signature (Electronic Submission)	Date 01/30/2014
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #233848 that would not fit on the form**

**32. Additional remarks, continued**

30-015-26015 H E WEST A #015 Oil Federal Active  
30-015-26573 H E WEST A #018 Oil Federal Active  
30-015-26790 H E WEST A #019 Oil Federal Active  
30-015-26793 H E WEST A #020 Oil Federal Active  
30-015-26787 H E WEST A #021 Oil Federal Active  
30-015-27127 H E WEST A #022 Oil Federal Active  
30-015-27128 H E WEST A #023 Oil Federal Active  
30-015-27368 H E WEST A #024 Oil Federal Active  
30-015-27369 H E WEST A #025 Oil Federal Active  
30-015-28321 H E WEST A #026 Oil Federal Active  
30-015-28322 H E WEST A #027 Oil Federal Active  
30-015-28318 H E WEST A #028 Oil Federal Active  
30-015-28467 H E WEST A #029 Oil Federal Active  
30-015-28465 H E WEST A #030 Oil Federal Active  
30-015-28323 H E WEST A #031 Oil Federal Active  
30-015-28324 H E WEST A #032 Oil Federal Active  
30-015-28325 H E WEST A #033 Oil Federal Active  
30-015-28536 H E WEST A #034 Oil Federal Active

**H E West A 2**  
**30-015-05061**  
**Linn Operating Incorporated**  
**February 09, 2015**  
**Conditions of Approval**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**020915 JAM**