Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	OIL DO LINGS LOTTED DI
SUNDRY NOTICES AND REPORTS ON WELLS	
CONDICT NOTICEO AND REL CITIES ON MELLES	ADTECIA NM 99710
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter a	an AK I LOLA, INN 0041V
to mak add time form for propodule to arm or just a dimer.	

R11 S. FIRST STREET 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS ADTROLA NIM 98010		NMNM02447				
Do not use this form for proposals to drill or to re-enter anARTESIA, NM 88210 abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000326X		
Type of Well ☐ Gas Well ☐ Ott	her				8. Well Name and No BIG EDDY UNIT	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-40715-00-S1		
3a. Address		3b. Phone No Ph. 432-22	o. (include area code 21-7379	e).	10. Field and Pool, or WILLIAMS SIN	r Exploratory IK
MIDLAND, TX 79702	T D' 14 C ' D' ' '	<u></u>	<u> </u>	·	11. County or Parish,	i and Ctata
4. Location of Well (Footage, Sec., 7) .		, ,	•	•
Sec 35 T19S R31E NENE 12	15FNL 10FEL		,		EDDY COUNT	Y, NM
•		•				
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATI	ENATURE OF	NOTICE, RE	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		
Notice of Intent	☐ Acidize	☐ Dee	pen -	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Frac	cture Treat	☐ Reclama	ation	□ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ Nev	v Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon	☐ Tempor	arily Abandon	Venting and/or Flari
	☐ Convert to Injection	☐ Plu	g Back	□ Water D	Pisposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 1 BOPCO, LP respectfully subn 90-days, January-March 2014	rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil final inspection.) nits this sundry for Notice	the Bond No. o sults in a multip ed only after all	n file with BLM/BL le completion or rec requirements, include	A. Required sub completion in a rading reclamation	osequent reports shall be new interval, a Form 311 n, have been completed,	e filed within 30 days 60-4 shall be filed once
Wells going to this battery are			ann	A TOTAL OF		
Well / API	· -				HED FOR	
Big Eddy Unit 248H / 30-015- Big Eddy Unit 249H / 30-015- Big Eddy Unit 252H / 30-015- Big Eddy Unit 251H / 30-015-	40715-00-S1 40500 40499-00-S1		CON	DITION	IS OF APPR	OVAL OIL CONSERVAT ARTESIA DISTRICT
Big Eddy Unit 250H / 30-015-	40498-00-X I	,		•		FEB 1 3 2015
	Electronic Submission #	BOPCO LP, se	nt to the Carlsba GHAN SALAS on	ad .	4MMS0052SE)	RECEIVED
Signature (Electronic	Submission)		Date 02/03/2	CEPTED	FOR RECOI	KD .
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE / 2016	
Approved By			Title	FED	fan Kank	Date
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the	not warrant or e subject lease	Office	BUREAU OF CARLS	AND MANAGEMEN AD FIELD OFFICE	
Title 18.U.S.C. Section 1001 and Title 43	U.S.C. Section 1212 make it a	crime for any n	erson knowingly and	d willfully to ma	ike to any denartment o	r agency of the United

Additional data for EC transaction #234330 that would not fit on the form

32. Additional remarks, continued

Big Eddy Unit 256H / 30-015-41457-00-S1 Big Eddy Unit 265H / 30-015-41073-00-S1

All wells report to agreement number NMNM68294X

Flaring will be intermittent and is necessary due to restricted pipeline capacity. Estimated 500 MCFD could go to flare depending on pipeline conditions.

Gas will be measured prior to flaring and reported on monthly production reports.

Big Eddy Unit 249H 30-015-40715 BOPCO LP February 11, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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