

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-015-40027

2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
  
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
STALEY STATE

6. Well Number: #18

7. Type of Completion:  
☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator: LRE OPERATING, LLC

9. OGRID: 281994

10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

11. Pool name or Wildcat:  
Red Lake, Glorieta-Yeso NE (96836)  
Red Lake, San Andres (97253)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	30	17-S	28-E		2310	North	370	East	Eddy
BH:										

13. Date Spudded 4/22/12	14. Date T.D. Reached 4/28/12	15. Date Drilling Rig Released 4/29/12	16. Date Completed (Ready to Produce) WO: 3/21/15	17. Elevations (DF and RKB, RT, GR, etc.): 3602' GR
18. Total Measured Depth of Well 5106'	19. Plug Back Measured Depth 5058' (CBP@3240')	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Induction, Density/Neutron	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
1750'-1992'-Upper SA, 2116'-2342'-Upper SA, 2408'-2670'-Middle SA, 2736'-3077'-Lower SA

DHC-4740

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	383'	12-1/4"	300 sx Cl C	0'
5-1/2"	17# J-55	5106'	7-7/8"	330 sx 35/65 Poz/C	0'
				+ 500 sx C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3141'	

26. Perforation record (interval, size, and number)  
Upper SA: 1750'-1992', 32-0.40" holes  
Upper SA: 2116'-2342', 24-0.40" holes  
Middle SA: 2408'-2670', 27-0.40" holes  
Lower SA: 2736'-3077', 31-0.40" holes  
  
Existing Yeso Perfs: 3606'-4660', 153 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1750'-1992'	1500 gals 15% HCL; fraced w/15,719# 100 mesh & 90,971# 40/70 Wisconsin sand in slick water
2116'-2342'	1500 gals 15% HCL; fraced w/29,996# 100 mesh & 162,718# 40/70 Wisconsin sand in slick water
2408'-2670'	1500 gals 15% HCL; fraced w/30,349# 100 mesh & 228,776# 40/70 Wisconsin sand in slick water

28. PRODUCTION 2736'-3077'

1500 gals 15% HCL; fraced w/30,064# 100 mesh & 281,763# 40/70 Wisconsin sand in slick water.

Date First Production READY	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Pumping
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
To Be Sold

30. Test Witnessed By:  
Jerry Smith

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Title

Date

E-mail Address: mike@pippinllc.com

**STALEY STATE #18 -- Recompleted to San Andres**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 4. from..... to.....

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

  

From	To	Thickness In Feet	Lithology