Form 3160-5 (August 2007)

NM OIL CONSERVATION ARTESTA DISTRICT

UNITED STATES DEPARTMENT OF THE INTERIOR EB 2 3 2015 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMLC-029426B

RECEIVED

_	Do not u	JNDRY NOTICES A se this form for pro ed well. Use Form	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on page 2.						7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other						8. Well Name and No. CROW FEDERAL 26H <308711>			
Name of Operator APACHE CORPORATION <873>						9. API Well No. 30-015-41942			
3. Address 3b. Phone N				o. (include area Code)		10. Field and Pool or Exploratory Area			
303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705			432-818-1000 / 432-818-1168			FREN; GLORIETA-YESO <26770>			
4. Location of We		Sec., T., R., M., or Surv	vey Description)		11. County or Pari	sh, State	•	
LOT H, SEC 10, T	650' FNL & 330' FEL			EDDY COUNTY, NM					
	12. CHECK T	THE APPROPRIATE BC	X(ES) TO INDI	CATE NATU	RE OF NOTIC	E, REPORT OR OTH	HER DATA		
TYPE OF SUB		TYPE OF ACTION							
Notice of IntentSubsequent Report☐ Final Abandonment Notice		Acidize Alter Casing Casing Repair Change Plans Convert to Injection	=	e Treat Reclamat Construction Recomple and Abandon Temporar		ete rily Abandon	Water Shut- Well Integri Other DRILLING OI & CEMENT R	PS: CASING	
Attached the Bor following completesting has been	nd under which the tion of the involcompleted. Final the site is ready for CO-1463	ional or recomplete horizont he work will be performed o ved operations. If the operal Abandonment Notices mustor final inspection. 3/29/2014 SPUD M HUGHES WITH BLM C	r provide the Bond tion results in a mu it be filed only after	No. on file with ultiple completion r all requiremen	h BLM/B1A. Rec on or recompletio ts, including recla	uired subsequent report n in a new interval, a Fo imation, have been comp	s must be filed within orm 3160-4 must be fil pleted and the operato	30 days led once or has	
	CASING;								
	NOTIFIED JIM WITH BLM OF CASING & CEMENT JOB								
3/30/2014	SURFACE CSG 13.375, HOLE 17.5, H-40, 48# SET 702'; FC @ 661'; RAN 8 CENTRALIZERS; WOC								
	CMT WITH: 760 SX, CLASS C (14.8 WT, 1.34 YLD);					42N 3	L24/15		
	CIRC 134 CMT TO SURFACE; WOC;								
	SURFACE CS	SG PRESSURE TEST: 1200) PSI/30 MIN –OK		RI	EPORT CONTINUED	ON PAGE 2.		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						ACCEPTE	D FOR RECO)RD	
Name (Printed/Ty)		E COOPER	. '	Title D	RILLING TECH				
Signature	Michell	a Coases		Date 5	/8/2014	EEB	1 2 2015		
		THIS SP THIS SP	ACE FOR FEDE	RAL OR STA	TE OFFICE US	////	break Hon		
Approved by				Title		BUREAU OF CARLSB	LAND MANAGEME	NT	
or certify that the appl	icant holds legal	ched. Approval of this notice or equitable title to those rige to conduct operations thereo	hts in the subject		•				

Title 18 U>S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CROW FEDERAL 26H - Csg & Cmt End of Well Sundry

4/3/2014 DRILL 3349' - 3502' TD; CONTACTED MICHAEL W/BLM GAVE 4 HRS NOTICE TO RUN CSG & CMT; CIRC

INTERMEDIATE CSG 8.625, HOLE 11", J55, 32#, SET @ 3502' FC 3458; 28 CENTRALIZERS; CIRC FOR CMT

CMT: 740 SX CLASS C 12.9 WT, 1.92 YLD 470 SX CLASS C 14.8 WT, 1.33 YLD

CIRC 218 SX

INTERMEDIATE CSG PRESSURE TEST 2000 PSI/ 30 MIN-OK

4/5/2014 TOH FOR CURVE ASSEMBLY; KOP START @ 5383'

4/10/2014 DRILL 9841' - 10251; TD MD 10,251' TVD 5,799.3 NOTIFIED BLM GAVE 4 HR NOTICE TO RUN CSG &

CMT

3/28/2014 PRODUCTION CSG 5.5, HOLE 7.875, L80, 17# SET @ 10251' FC 10,248.5; 28 CENTRALIZERS; CIRC

CMT: 410 SX CLASS H, 12.6 WT, 2.6 YLD, 1230 SX CLASS H, 13.0 WT, 1.48 YLD

CIRC 295 SX; PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

4/12/2014 RIG RELEASED