Form 3160-5 (August 2007)

UNITED STATES NM OIL CONSERVATION DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC028775B

SUNDRY NOTICES AND REPORTS ON WELLISEB 2 3 2015

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned wer		RECEIVE	:D		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				greement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Oth		8. Well Name and 1 BARNSDALL F	8. Well Name and No. BARNSDALL FEDERAL 20		
Name of Operator APACHE CORPORATION	IMA VASQUEZ @apachecorp.com	9. API Well No. 30-015-4236	9. API Well No. 30-015-42364		
3a. Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705	Phone No. (include area code): 432-818-1015		10. Field and Pool, or Exploratory EMPIRE;GLORIETA-YESO,EAST		
4. Location of Well (Footage, Sec., T.		11. County or Paris	11. County or Parish, and State		
Sec 27 T17S R29E NENE 715 32.810847 N Lat, 104.056969		EDDY COUN	EDDY COUNTY, NM		
12. CHECK APPF	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF N	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Production Start-up	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache completed this well as follows: 08/28/2014 MIRUSU. RIH w/ bit & tbg. 08/29/2014 Log TOC @ 87' (CBL). Stage I - Perf Blinebry @ 5129', 44', 58', 79', 5200', 21', 47', 76', 5305', 24', 44', 62', 90', 5408', 24', 40', 70', 96', 5533', 60', 74', 96', 5628', 50', 63', 5700', 30', & 62' w/ 1 SPF, 28 holes. 09/02/2014 Spot 630 gals acid. Acidize w/ 2856 gals 15% HCI NEFE acid. 09/03/2014 ND BOP. NU frac valve. 09/24/2014 Frac Blinebry w/ 218,778 gals 20# & 259,945# 16/30 sand. Flush w/ 4368 gals 10# linear gel & spot 630 gals 15% HCl acid. 09/25/2014 Set CBP @ 5050'.					
14. Thereby certify that the folegoing is	Electronic Submission #2924	07 verified by the BLM Wel RPORATION, sent to the C			
Name (Printed/Typed) FATIMA VASQUEZ		Title REGUL	Title REGULATORY ANALYST II		
Signature (Electronic Submission)		Date 02/19/20	Date 02/19/2015		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or		Title		Date	
sertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United . States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #292407 that would not fit on the form

32. Additional remarks, continued

Stage II - Perf Glorieta/Yeso @ 4149', 75', 4215', 38', 61', 90', 4310', 31', 50', 69', 98', 4426', 48', 74', 4500', 29', 46', 68', 90', 4626', 50', 64', 85', 4709', 40', 60', 80', 99', 4817', 42', 64', 82', 4912', 36', & 72' w/ 1 SPF, 35 holes. Acidize w/ 4830 gals 15% HCl. Frac w/ 245,826 gals 20# & 333,142# 16/30 sand. Flush w/ 3990 gals 10# linear gel. 09/26/2014 RIH w/ bit & tbg. 09/29/2014 DO CBP @ 5050'. 09/30/2014 Clean out to PBTD @ 6074'. Circ hole clean. 10/01/2014 RIH w/ 2-7/8" J-55 6.5# prod tbg. TAC @ 4073'. SN @ 5799'. ETD @ 5888'. RIH w/ pump & rods. Clean loc & RDMOSU. 10/09/2014 Set 640 pumping unit. POP.