

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**JAN 13 2015**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMLC068282A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CONOCOPHILLIPS    Contact: TAMARICA STEWART E-Mail: tamarica.stewart@conocophillips.com			8. Lease Name and Well No. STAMPEDE FEDERAL WC COM 34 1H		
3. Address    600 NORTH DAIRY ASHFORD P-10-03-3007A HOUSTON, TX 77079			9. API Well No. 30-015-42123		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface    Sec 34 T26S R31E Mer NMP Lot 4 250FSL 380FWL At top prod interval reported below    Sec 27 T26S R31E Mer NMP SWSW 593FSL 415FWL At total depth    Sec 27 T26S R31E Mer NMP NWNW 331FNL 373FWL			10. Field and Pool, or Exploratory WILDCAT WOLFCAMP		
			11. Sec., T., R., M., or Block and Survey or Area    Sec 34 T26S R31E Mer NMP		
			12. County or Parish EDDY		13. State NM
14. Date Spudded 08/08/2014		15. Date T.D. Reached 08/12/2014		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 11/25/2014	
17. Elevations (DF, KB, RT, GL)* 3163 KB					
18. Total Depth:    MD    18429 TVD    11633		19. Plug Back T.D.:    MD    18357 TVD    11368		20. Depth Bridge Plug Set:    MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATED NEUTRON GAMMA RAY				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	947		870	235	0	
12.250	9.625 L-80	40.0	0	4115		1199	482	0	
8.750	7.625 P-110	33.7	0	11372		1040	482	3577	
6.625	4.500 P-110	15.1	0	18403		1040	200	8610	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			11850 TO 11851			PRODUCING
B)			11900 TO 18333			PRODUCING
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/24/2014	11/24/2014	24	→	90.0	612.0	1894.0			
Choke Size	Tbg. Press. Flwg. SI    0	Csg. Press.    4200.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI    0	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

Pending BLM approvals will subsequently be reviewed and scanned *AD*

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #286976 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CHERRY CANYON	4925	6255	SAND, SALTWATER, OIL/GAS	CHERRY CANYON	4925
BRUSHY CANYON	6255	7940	SAND/SALTWATER	BRUSHY CANYON	6255
BONE SPRING 1 CARB	7940	8035	CARBONATE GAS/OIL	BONE SPRING 1 CARB	7940
LEONARD SHALE	8035	8170	SHALE	LEONARD SHALE	8035
AVALON	8170	8886	CARBONATE GAS/OIL	AVALON	8170
BONE SPRING 1 SAND	8886	9169	SANDSTONE GAS/OIL	BONE SPRING 1 SAND	8886
FIRST BONE SPRING SHALE	9169	9343	SHALE GAS/OIL	FIRST BONE SPRING SHALE	9169
BONE SPRING 2 CARB	9343	9620	CARBONATE GAS/OIL	BONE SPRING 2 CARB	9343

## 32. Additional remarks (include plugging procedure):

BONE SPRING 2 SAND 9620-9898 SANDSTONE GAS/OIL  
BONE SPRING 3 CARB 9898-10750 CARBONATE GAS/OIL  
BONE SPRING 3 SAND 10750-11137 SANDSTONE GAS/OIL

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #286976 Verified by the BLM Well Information System.  
For CONOCOPHILLIPS, sent to the Carlsbad

Name (please print) TAMARICA STEWART

Title REGULATORY TECHNICIAN

Signature \_\_\_\_\_ (Electronic Submission)

Date 01/06/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***