

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM 58815, NM113407 & NM 130858

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrvr.,
Other: _____

6. If Indian, Allottee or Tribe Name
N/A
7. Unit or CA Agreement Name and No.
N/A

2. Name of Operator
NADEL & GUSSMAN PERMIAN, LLC

8. Lease Name and Well No.
PARKWAY 19-18 FEDERAL COM #1H

3. Address 601 N. MARIENFELD, SUITE 508
MIDLAND, TX 79701

3a. Phone No. (include area code)
(432) 682-4429

9. API Well No.
30-015-42545

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 150' FSL & 330' FWL - UL M

At top prod. interval reported below 1,070' FSL & 330' FWL - UL M Sec. 18

At total depth 429' FWL & 1128' FSL - UL M Sec. 18

10. Field and Pool or Exploratory
TURKEY TRACK; BONE SPRING

11. Sec., T., R., M., on Block and
Survey or Area SEC. 19 & 18, T19S, R30E

12. County or Parish
EDDY
13. State
NM

14. Date Spudded
09/06/2014

15. Date T.D. Reached
10/08/2014

16. Date Completed 11/22/2014
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3,667' GL

18. Total Depth: MD 1,4192'
TVD 8,266'

19. Plug Back T.D.: MD 14,135'
TVD 8,264'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA/CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20" J-55	94	0	427'		935 CLASS C		SURFACE	NONE
17.5"	13-3/8" J-55	54.5	0	1,759'		1,165 CLASS C		SURFACE	NONE
12.25"	9-5/8" J-55	36	0	3,545'		1,260 CLASS C		SURFACE	NONE
8.75"	5-1/2" P-110	20	0	7,600		SEE 7.875"		SEE 7.875"	SEE 7.875"
7.875"	5/12" P110	20	0	14,192		1,982 CLASS H		SURFACE	NONE

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7,499'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8,573'	14,059'	8,573' - 14,059'	.42"	960	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
SEE ATTACHED	SEE ATTACHED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/15/14	12/20/14	24	→	417	256	729			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64/64"	300	75	→	417	256	729		FLOWING	

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 26 2015

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED

*(See instructions and spaces for additional data on page 2)

Pending BLM approvals will
subsequently be reviewed
and scanned *AD*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

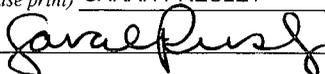
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CAPITAN REEF	1,700'	3,500'	DOLOMITE	RUSTLER	372"
				TOP SALT	400'
				BOTTOM SALT	1,330'
				DELAWARE	3,600'
				BONE SPRING	6,055'
				1ST SAND	7,500'
				2ND SAND	8,250'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SARAH PRESLEY Title REGULATORY ANALYST
 Signature  Date 01/20/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PARKWAY 19-18 FEDERAL COM #1H
 30-015-42545
 SEC. 19-T19S-R30E
 EDDY CO., NM

PERFS	SLICK WATER (BBLs)	FRAC FLUID (BBLs)	ACID (BBLs)	100 MESH (LBS)	20/40 WHITE (LBS)	20/40 OIL PLUS (LBS)
13,910' - 14,059'	263	4,987	62	5,152	154,844	63,507
13,629' - 13,810'	301	5,019	59	7,606	174,426	68,596
13,348' - 13,529'	301	4,797	51	7,515	174,128	55,913
13,067' - 13,248'	923	4,160	58	7,478	175,146	57,774
12,786' - 12,967'	859	3,959	59	8,119	178,033	56,325
12,505' - 12,686'	935	3,889	59	8,195	177,280	57,063
12,224' - 12,400'	935	3,916	62	8,250	179,302	58,548
11,943' - 12,126'	853	3,895	60	8,358	177,052	57,963
11,657' - 11,843	853	3,911	60	8,910	177,396	54,781
11,381' - 11,559'	843	3,890	60	8,437	176,501	50,853
11,100' - 11,281'	861	3,851	59	8,425	177,191	57,447
10,819' - 11,000	949	4,507	60	9,008	178,386	57,986
10,538' - 10,719'	848	3,882	64	8,308	176,404	55,217
10,257' - 10,435'	833	3,929	60	8,473	176,400	56,056
9,976' - 10,157'	856	3,831	61	8,570	177,551	53,179
9,695' - 9,876'	856	3,865	60	7,496	176,262	58,767
9,414' - 9,595'	855	3,853	60	8,883	176,108	56,397
9,133' - 9,316'	868	3,909	60	7,312	175,624	57,941
8,856' - 9,033'	634	4,048	60	8,489	176,623	53,946
8,573' - 8,752'	856	3,762	93	7,792	174,244	53,202
TOTALS	15,482	81,860	1,227	160,776	3,508,901	1,141,461