

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM025527A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
BERRY A 339. API Well No.
30-015-25154-00-S110. Field and Pool, or Exploratory
RED LAKE11. County or Parish, and State
EDDY COUNTY, NM1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator Contact: CARIE STOKER
ALAMO PERMIAN RESOURCES LLC-E-Mail: carie@stokeroilfield.com3a. Address
415 WEST WALL STREET SUITE 500
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-897-06734. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24, T17S R27E NESW 1650FSL 2040FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CLEAN OUT ACIDIZE & RTP

2/26/14

MIRU PU; BLEED OFF PRESSURE; ND WH, NU BOP; RELEASED PKR; TAG PBTD @ 615'; POOH W/ PKR & PRODUCTION TBG; PU & RIH W 4 3/4" SKIRTED BIT, 5 1/2" CSG SCRAPER ON 2 3/8" WS; TAG 44' F/SURFACE; TRY TO WORK PAST, NO SUCCESS; POOH, LD SCRAPER; RIH W/ BIT & BIT SUB ON TBG; TAG SAME 44'; POOH; RIH W/ MULESHOE & 2 3/8" WS TO PBTD; CIRC WELL CLEAN; RECOVER SAND, PARAFFIN, SCALE & IRON SULPHITE; POOH; PU 4 3/4" BIT & RIH TO 615'; POOH; RIH W/ 4 3/4" SKIRTED BIT, CSG SCRAPER ON 2 3/8" WS TO PBTD (ROTATED SCRAPER THRU PERFS); POOH LAYING DWN WS, SCRAPER & BIT. SWI. SDFN

2/27/14

MIRU PIPE TESTERS; TEST TBG IN THE HOLE TO 5,000 PSI, OK; RD TESTERS; RU KILL TRUCK & CIRC 30 BBLs

After 4/25/15 the well must be online
or plans to P & A must be submitted.

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 30 2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #238566 verified by the BLM Well Information System
For ALAMO PERMIAN RESOURCES LLC, sent to the Carlsbad
Committed to AFMSS for processing by ANGEL MAYES on 05/02/2014 (14AXM0034SE)

Name (Printed/Typed) CARIE STOKER

Title REGULATORY AFFAIRS COORDINATOR

Signature (Electronic Submission)

Date 03/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED FOR RECORD

Approved By

Title

MAR 25 2015

Date

Office

/s/ Chris Walls

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

As needed for record
JRS 3/31/15

Additional data for EC transaction #238566 that would not fit on the form

32. Additional remarks, continued

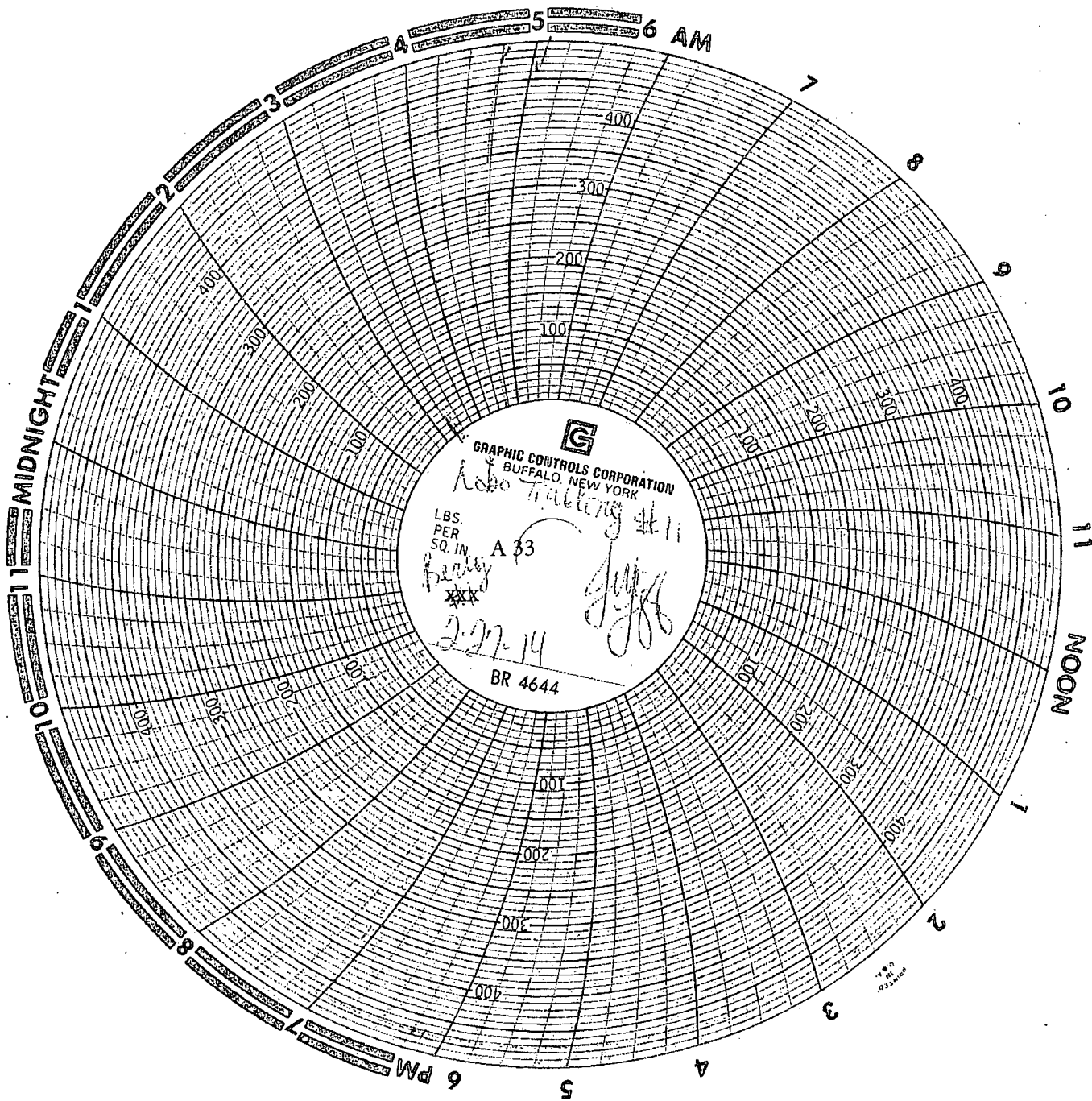
2% KCL W/PKR FLUID; ND BOP; SET PKR W/ 15,000 LBS TENSION & NU WH; LOAD & PRESSURE ANNULUS TO 500 PSI; CHART PRESSURE FOR 30 MIN, OK; RD KILL TRUCK; MIRU TRK TO PUMP ACID JOB DWN 2 3/8" INJECTION TBG; PUMP 3000 GALS 15% NEFE HCL ACID W/ ACID BOOSTER, ANTI-SLUDGE, SCALE INHIBITOR & DEMULSIFIER ADDITIVES. MAX PRESSURE: 279 PSI AVE PRESSURE: 267 PSI RATE: 1.4 BPM ISIP: 246 PSI 5 MIN: 242 PSI 10 MINS: 237 PSI 15 MINS: 234 PSI

FLUSH TO BTM PERF; SWI; RD ACID CREW; CLEAN LOCATION; RDMO

2/28/14

MIRU KILL TRUCK TO PUMP RATE & PRESSURE TEST DWN 2 3/8" TBG W/ CLEAN PW; OPENED WELL W/ 300 PSI; PUMPED AS FOLLOWS:

0.25 BPM 125 PSI PUMPED 5 BBLS
0.50 BPM 175 PSI PUMPED 5 BBLS
0.75 BPM 200 PSI PUMPED 5 BBLS
1.00 BPM 200 PSI PUMPED 5 BBLS
1.25 BPM 250 PSI PUMPED 5 BBLS
1.50 BPM 300 PSI PUMPED 5 BBLS
1.75 BPM 300 PSI PUMPED 5 BBLS
2.00 BPM 300 PSI PUMPED 5 BBLS
ISIP 200 PSI. SWI. RDMO.



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GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
Handwritten: 4000 Trailing 411
LBS. PER SQ. IN. A 33
Handwritten: 227-14
BR 4644