

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Serial No.<br>NMNM82886                             |
| 2. Name of Operator<br>DEVON ENERGY PRODUCTION CO  |  | 6. If Indian, Allottee or Tribe Name                         |
| 3a. Address<br>333 WEST SHERIDAN AVE<br>OKLAHOMA CITY, OK 73102  |  | 7. If Unit or CA/Agreement, Name and/or No.<br>NMNM133371    |
| 3b. Phone No. (include area code)<br>Ph: 405-552-7970  |  | 8. Well Name and No.<br>HARROUN TRUST 31-30 FED COM 2H       |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 31 T23S R29E SWSW 330FSL 1305FWL                   |  | 9. API Well No.<br>30-015-41963-00-S1                        |
|  |  | 10. Field and Pool, or Exploratory<br>HARROUN RANCH-DELAWARE |
|  |  | 11. County or Parish, and State<br>EDDY COUNTY, NM           |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                     |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize                   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Deepen                    |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Fracture Treat            |
|  | <input type="checkbox"/> Production (Start/Resume) |
|  | <input type="checkbox"/> Reclamation               |
|  | <input type="checkbox"/> Recombine                 |
|  | <input type="checkbox"/> Temporarily Abandon       |
|  | <input type="checkbox"/> Water Shut-Off            |
|  | <input type="checkbox"/> Well Integrity            |
|  | <input checked="" type="checkbox"/> Other          |
|  | <input type="checkbox"/> Plug and Abandon          |
|  | <input type="checkbox"/> Plug Back                 |
|  | <input type="checkbox"/> Water Disposal            |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests to flare the Harroun Trust 31-30 Fed Com 2H Central Tank Battery. Flaring while waiting on approval for a ROW to install a 10" line. Spoke is Steve Caffey, gave verbal to flare from Dec. 18, 2014 to March 6th, 2015. Standard COA apply.

Amount to be flared is: 500 BOPD &amp; 2.1 MCFPD

Thank you!

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**  
**NM OIL CONSERVATION**  
ARTESIA DISTRICT

MAR 30 2015

|  |                                   |
|--|-----------------------------------|
| 14. I hereby certify that the foregoing is true and correct.   |                                   |
| Electronic Submission #285974 verified by the BLM Well Information System<br>For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad<br>Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/23/2015 (15JAS0243SE)  |                                   |
| Name (Printed/Typed) ERIN WORKMAN  | Title REGULATORY COMPLIANCE PROF. |
| Signature (Electronic Submission)  | Date 12/22/2014                   |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE   |                                   |
| Approved By _____ Title _____  |                                   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.                                  |                                   |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. |                                   |

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #285974 that would not fit on the form**

**32. Additional remarks, continued**

**Harroun Trust 31-30 Fed Com 2H  
30-015-41963  
Devon Energy Production Co.  
March 23, 2015  
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**032315 JAM**